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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 11 1974

Texas American Oil Corporation		D. C. C.	
Address		ARTESIA, OFFICE	
1012 Midland Savings Building, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT BE	
Recompletion	<input type="checkbox"/>	FLARED AFTER 1-5-75	
Change in Ownership	<input type="checkbox"/>	UNLESS AN EXCEPTION TO Rule 306	
Change of ownership give name and address of previous owner		IS OBTAINED	

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	NM0405-444-A
Todd 26 Federal	6	Sand Dunes (Cherry Canyon)	State, Federal or Fee Federal	
Location				
Unit Letter	A	660'	Feet From The North Line and 990'	Feet From The East
Line of Section	26	Township	23S	Range 31E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)				
The Permian Corporation		P. O. Box 1183, Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
None						
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	26	23S	31E	No	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	(X)		(X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-13-74	9-28-74	6110'	6085'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3471' DF	Cherry Canyon	6062'	5985'					
Explorations		Depth Casing Shoe						
6062' - 6065' w/8 holes		6110'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	620'	300 sxs circulated
7-7/8"	5-1/2"	6110'	2660 sxs

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-5-74	11-6-74	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	18	0	12

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Engineer

(Title)

11-6-74

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 12 1974, 19

BY W. A. Gressitt

OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.