

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0405444-A

Copy 651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texas American Oil Corporation

3. ADDRESS OF OPERATOR

1012 Midland Savings Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Todd "26" Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Sand Dunes
(Cherry Canyon)

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 26, T-23-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459.2 GR

12. COUNTY OR PARISH

Eddy

18. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-10-75 to 4-14-75:

Sand fractured perforations 6062' - 6065' down tubing and casing annulus using 5,000 gallons Dowell YFGO Service using 5250# 20/40 sand, Average Rate 10.0 BPM, pressure - 1450# Max., 0# Min. After 270 barrels load oil recovered 4-8-75, pumped 33 BO and 40 BW/24 hrs.

Production Before: Pumped 5 BO and 0 BW/D

Production After: Pumped 33 BO and 40 BW/D

RECEIVED

APR 16 1975

O. C. C.
ARTESIA OFFICE

RECEIVED

APR 15 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Vice President

DATE

4-14-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED
APR 15 1975
G. L. BEEKMAN
ACTING DISTRICT ENGINEER