Obstrict II         Instructions on back           OD prawer DD, Artesta, NM 88211-0719         OIL CONSERVATION DIVISION         Submit to Appropriate District Office           Odd South Pacheco         Santa Fe, NM 87505         Santa Fe, NM 87505           Odd South Pacheco, Santa Fe, NM 87505         X         AMENDED REPORT           Operator Name and Address         Operator Name and Address         Configuration           Devon Energy Production Company, L.P.         3 Reason for Filing Code         CH           Odd Alahoma City, OK 73102-8260         Toget V         Santa Fe, NM 8755           Image: South Pacheco South Pacheco South Pacheco South Pacheco South Pacheco South Pacheco, South Fe, NM 87505         Santa Fe, NM 87505           Image: South Pacheco S	District I						I New Me				Form C-104	
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Image: Construction and Addrees <sup>1</sup> OrdED Transformer <sup>1</sup> Or	1000 Rio Brazo District IV	s Rd., Azt	ec, NM 87	410	Santa Fe, NM 87505						- AMENDED REPORT	
Common Name and Address     Common Name       Devent Name and Address     Common Name       20 N. Broadways, Suite 1500     Name       Other Name     Name       30-015-21224     Ingle Wells Delaware       Negrey Code     Tod 26 A. Foderal       11     Surface Location       Cit of an Secsin     Tod 26 A. Foderal       12     Surface Location       Cit of an Secsin     Tod 26 A. Foderal       13     Tod 26 A. Foderal       14     Surface Location       Cit of an Secsin     Tod 26 A. Foderal       14     Surface Location       Cit of an Secsin     Tod 26 A. Foderal       14     Surface Location       Cit or to an     Secsin       15     Ottom Hole Location       Cit or to an     Secsin       16     Gas Consection Date       11     Otta and Gas Transporters       11     Otta and Gas R Transporters       12     P. O. Box 4666       137480     EOTT       137480     EOTT       14     Cit and Gas R Transporters       1500     Section       15150     P. O. Box 4666       162     Houston, TX 7210-4666       1635150     P. O. Box 4666       17480     P. O. Box 4666 <tr< td=""><td>-</td><td>heco, San</td><td>ta Fe, NM</td><td>87505</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>	-	heco, San	ta Fe, NM	87505								
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032109     L G & E Natural Gath & Process. 2777 Stemmons Fwy, Ste 1700 Dallas, TX 75207     852530     G       IV. Produced Water <sup>a</sup> POD <sup>b</sup> POD ULSTR Location and Description       State of the state of the old conservation division have been compiled with and that the information given abave is TW and completing the bet of my knowledge and belief. <sup>a</sup> Test Date <sup>a</sup> Test Date <sup>a</sup> Test Date <sup>a</sup> Test Length <sup>b</sup> Test Date <sup>a</sup> Detroy of the the formations given abave is TW and completing the bet of my knowledge and belief. <sup>b</sup> Otil <sup>b</sup> Test Test Ontil <sup>b</sup> Otil       ORIGINAL STORED BY TIM W. GUIM Tate:       District Manager Manager Operator Bill in the ORID Date and on othe previous operator 6137						566						
2777 Stemmons Fwy, Ste 1700       4         Dallas, TX 75207       4         IV. Produced Water       Int CEIVFE         "POD       ** POD         855150       ** DOD ULSTR Location and Description         855150       ** DOD ULSTR Location and Description         ** Spud Date       ** DD         ** Ready Date       ** DD         ** Build Date       ** Depth Set         ** Bole Size       ** Casing & Tubing Size         ** Bale New Oil       ** Gas Delivery Date         ** Thereby certify that the rules of the Oil Conservation division have been compiled with and that the information given abuse in the stand combilets to the best of my knowledge and belicf. Signature:       OIL CONSERVATION DIVISION Approved by:         ** Date New Oil       ** Gave Comports fill in the ORDID orbits of the best of my knowledge and belicf. Signature:       OIL CONSERVATION DIVISION Approved by:         ** Thereby certify that the rules of the Oil Conservation division have been compiled with and that the information given abuse in the stand combilets to the best of my knowledge and belicf. Signature:       OIL CONSERVATION DIVISION         ** Thereby certify that the rules of the Oil Conservation division have been compiled with and that the information given abuse in the stand combilets to the best of my knowledge and belicf.       OIL CONSERVATION DIVISION         ** Thereby certify that the rules of the Oil CORDID number and name of the previous operator fill in the ORDID				riouston,	ISION, 1X //210-4000							
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If CELIVFU         If CELIVFU         "POD         "POD ULSTR Location and Description         S55150         "POD ULSTR Location and Description         S55150         V. Well Completion Data         "By Date       "Ready Date       "TD       "Performations       "DHC, DC, MC         "Intel Size       "Dopth Sat       "Sacks Cement         "Intel Size       "Dopth Sat       "Sacks Cement         VI. Well Test Data         "Date New Oil       "Gas       "Tot Date       "Tot Date <t< td=""><td></td><td></td><td></td><td></td><td colspan="3"></td><td colspan="2"></td><td colspan="2">and the second sec</td></t<>										and the second sec		
UP APITO 14         IV. Produced Water         * POD       * POD ULSTR Location and Description         855150       * POD ULSTR Location and Description         * Spud Date       * Ready Date       * TD       * Perforations         * Spud Date       * Ready Date       * TD       * Perforations       * DHC, DC, MC         * Hole Size       * Casing & Tubing Size       * Depth Set       * Sacks Cement         * Hole Size       * Casing & Tubing Size       * Depth Set       * Sacks Cement         * Date New Gil       * Gas Delivery Date       * Test Date       * Tog. Pressure       * Cag. Pressure         * Choke Size       * Oil       * Water       * Gas       * AOF       * Test Method         * Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true pack-omplied to the beet of my knowledge and belief.       Signature:       OIL CONSERVATION DIVISION Approved by:       OREGINAL SIGNEED BY TIM W. GUM         Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISOR         Tate:       J320/00       Phone: (405) 235-3611)       MAK 3 U 2000         * This is a change of operator fill in the OGRID number and name of the previous operator 6137       Decyna Energy Corporation (Nevada)         * Tote Constreaver s	Dai			Danas, 1.	as, 1A 15201							
UP APITO 14         IV. Produced Water         * POD       * POD ULSTR Location and Description         855150       * POD ULSTR Location and Description         * Spud Date       * Ready Date       * TD       * Perforations         * Spud Date       * Ready Date       * TD       * Perforations       * DHC, DC, MC         * Hole Size       * Casing & Tubing Size       * Depth Set       * Sacks Cement         * Hole Size       * Casing & Tubing Size       * Depth Set       * Sacks Cement         * Date New Gil       * Gas Delivery Date       * Test Date       * Tog. Pressure       * Cag. Pressure         * Choke Size       * Oil       * Water       * Gas       * AOF       * Test Method         * Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true pack-omplied to the beet of my knowledge and belief.       Signature:       OIL CONSERVATION DIVISION Approved by:       OREGINAL SIGNEED BY TIM W. GUM         Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISOR         Tate:       J320/00       Phone: (405) 235-3611)       MAK 3 U 2000         * This is a change of operator fill in the OGRID number and name of the previous operator 6137       Decyna Energy Corporation (Nevada)         * Tote Constreaver s												
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IV.       Produced Water       *       POD       *       POD ULSTR Location and Description         855150       *       *       POD       *       POD ULSTR Location and Description         *       Spud Date       *       Ready Date       *       TD       *       Perforations       *       DHC, DC, MC         *       Spud Date       *       Ready Date       *       TD       *       Perforations       *       DHC, DC, MC         *       Hole Size       *       Casing & Tubing Size       *       Depth Set       *       Sacks Cement         *       Hole Size       *       Casing & Tubing Size       *       Depth Set       *       Sacks Cement         *       Mate       *       Test Longth       *       Tog. Pressure       *       Cas.         *       Date       *       Test Date       *       Test Longth       *       Tog. Pressure         *       *       Oil       *       Water       *       Cas       *       AOF       *       Test Method         *       Thereby certify that the rules of the Oil Conservation division have been complied       OIL CONSERVATION DIVISION       AOF       *       Test Method       Preved Bo										and the second second		
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<sup>3</sup> POD <sup>3</sup> POD ULSTR Location and Description         855150       V. Well Completion Data <sup>3</sup> Spud Date <sup>3</sup> Ready Date <sup>3</sup> TD <sup>3</sup> PBTD <sup>3</sup> Perforations <sup>3</sup> DHC, DC, MC <sup>3</sup> Hole Size <sup>3</sup> Casing & Tubing Size <sup>3</sup> Depth Set <sup>4</sup> Sacks Cement <sup>4</sup> Hole Size <sup>10</sup> Casing & Tubing Size <sup>3</sup> Depth Set <sup>4</sup> Sacks Cement <sup>4</sup> Hole Size <sup>10</sup> Casing & Tubing Size <sup>3</sup> Depth Set <sup>4</sup> Sacks Cement <sup>4</sup> Test Data <sup>5</sup> Test Date <sup>5</sup> Test Length <sup>5</sup> Tbg. Pressure <sup>6</sup> Cag. Pressure <sup>4</sup> Choke Size <sup>10</sup> Oil <sup>10</sup> Water <sup>4</sup> Cas <sup>4</sup> AOF <sup>4</sup> Test Method <sup>41</sup> Interburgertify that the rules of the Oil Conservation division have been complied with and that the information given above is two and completes to the beer off my knowledge and belief.       OIL CONSERVATION DIVISION         Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISOR         Title:       District Manager       Approval Date:       Approval Date:         Date:       3/20/00       Phone:       (405) 235-3611)       MAR 3 0 2000 <sup>4</sup> If this is a change of operator fill in the OGRID number and name of the previous operator       MAR 3 0 2000 <sup>6</sup> 137	IV Prod	luced V	Water									
855150         V. Well Completion Data         ** Spud Date       * Ready Date       * TD       * PETD       * Perforations       * DHC, DC, MC         ** Spud Date       ** Casing & Tubing Size       ** Depth Set       * Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       * Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       * Sacks Cement         ** Date New Oil       ** Gas Delivery Date       ** Test Length       ** Test Length       ** Tog. Pressure         ** Date New Oil       ** Gas Delivery Date       ** Test Length       ** Tog. Pressure       ** Cag. Pressure         ** Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given abave is travand complete to the ber of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Printed Name:       Steve McNally       Title:       District Manager         Printed Name:       Steve McNally       Title:       District Manager       Approved Di:       MAR 3 U 2000         ** If this is a change of operator fill in the ORID number and name of the previous operator fill in the ORID number and name of the previous operator 6137       Deyon Energy Corporation (Nevada)         ** Treed TomParabor Skpdatter//       Printed Name       Title<			T alli				* POD ULS	TR Locati	on and Descriptio	<u> </u>		
<sup>3</sup> Spud Date <sup>3</sup> Ready Date <sup>3</sup> TD <sup>3</sup> PBTD <sup>3</sup> Perforations <sup>3</sup> DHC, DC, MC <sup>10</sup> Hole Size <sup>11</sup> Casing & Tubing Size <sup>13</sup> Depth Set <sup>14</sup> Sacks Cement <sup>11</sup> Hole Size <sup>11</sup> Casing & Tubing Size <sup>13</sup> Depth Set <sup>14</sup> Sacks Cement <sup>14</sup> Hole Size <sup>14</sup> Casing & Tubing Size <sup>15</sup> Depth Set <sup>15</sup> Sacks Cement <sup>15</sup> Date New Oil <sup>15</sup> Gas Delivery Date <sup>17</sup> Test Date <sup>16</sup> Test Length <sup>16</sup> Tbg. Pressure <sup>16</sup> Csg. Pressure <sup>16</sup> Choke Size <sup>17</sup> Oil <sup>16</sup> Water <sup>16</sup> Gas <sup>16</sup> AOF <sup>16</sup> Test Method <sup>11</sup> hereby certify that the rules of the Oil Conservation division have been complied with and that the information given abave is try and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISOR         Title:       District Manager       Date:       3/20/00       Phone:       (405) 235-3611) <sup>14</sup> If this is a change of operator fill in the OGRID number and name of the previous operator       6137       Deyon Energy Corporation (Nevada)         Prevents Corporator Substanter       Printed Name       Title       Date <td></td> <td></td> <td>)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td>			)						-			
"Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement         "Vi. Well Test Data       "Gas Delivery Date       "Test Date       "Test Length       "Tog. Pressure         "Date New Oil       "Gas Delivery Date       "Test Date       "Test Length       "Tog. Pressure       "Csg. Pressure         "Choke Size       "Oil       "Water       "Gas       "AOF       "Test Method         "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given abave is twank complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Printed Name:       Steve McNally       Title:       District Manager         Printe:       District Manager       Approval Date:       Date:       Date         11 fthis is a change of operator fill in the OGRID number and name of the previous operator       MAR 3 0 2000       Title       Date         137       Devon Energy Corporation (Nevada)       Printed Name       Title       Date	V. Well	Comp	letion <b>E</b>	Data								
Note Size       Casing on a day one       Dependent         VI. Well Test Data       " Gas Delivery Date       " Test Date       " Test Length       " Tog. Pressure       " Csg. Pressure         " Choke Size       " Oil       " Gas       " Test Date       " Test Length       " Test Method         "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given abave is rul and complete to the beer of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Printed Name:       Steve McNally       Title:       District Manager         Printe Name:       Steve McNally       Title:       District Manager         Pate:       3/20/00       Phone:       (405) 235-3611)       MAR 3 U 2000         "I this is a change of operator fill in the OGRID number and name of the previous operator       G137       Decon Energy Corporation (Nevada)         "Treedees ophrator Signatur"       Printed Name       Title       Date	<sup>25</sup> Spud Date		<sup>26</sup> Rea	ady Date	77 TE	)	* PBT	D	<sup>29</sup> Perfo	rations	<sup>30</sup> DHC, DC, MC	
Note Size       Casing on a day one       Dependent         VI. Well Test Data       " Gas Delivery Date       " Test Date       " Test Length       " Tog. Pressure       " Csg. Pressure         " Choke Size       " Oil       " Gas       " Test Date       " Test Length       " Test Method         "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given abave is rul and complete to the beer of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Printed Name:       Steve McNally       Title:       District Manager         Printe Name:       Steve McNally       Title:       District Manager         Pate:       3/20/00       Phone:       (405) 235-3611)       MAR 3 U 2000         "I this is a change of operator fill in the OGRID number and name of the previous operator       G137       Decon Energy Corporation (Nevada)         "Treedees ophrator Signatur"       Printed Name       Title       Date		1111 0'-			N Casing P	Tubing Cine	<u> </u>		33 Denth Set		Sacks Cement	
** Date New Oil       ** Gas Delivery Date       3' Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         4' Choke Size       4' Oil       4' Water       4' Gas       4' AOF       4' Test Method         ** I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       ORIGINAL SIGNED BY TIM W. GUM         Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISOR         Title:       District Manager       Approval Date:       Approval Date:         3/20/00       Phone:       (405) 235-3611)       MAR 3 Û 2000         **       Title is a change of operator fill in the OGRID number and name of the previous operator       6137       Devon Energy Corporation (Nevada)         **       Previous Operator Signatur       Printed Name       Title       Date	<u> </u>	Hole Siz	e		Casing &	Tuong Size			Loghti Ber		CLURD CUIPMIL	
** Date New Oil       ** Gas Delivery Date       3' Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         4' Choke Size       4' Oil       4' Water       4' Gas       4' AOF       4' Test Method         ** I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       ORIGINAL SIGNED BY TIM W. GUM         Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISOR         Title:       District Manager       Approval Date:       Approval Date:         3/20/00       Phone:       (405) 235-3611)       MAR 3 Û 2000         **       Title is a change of operator fill in the OGRID number and name of the previous operator       6137       Devon Energy Corporation (Nevada)         **       Previous Operator Signatur       Printed Name       Title       Date												
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<sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>43</sup> Gas <sup>43</sup> AOF <sup>44</sup> Test Method <sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>43</sup> Gas <sup>43</sup> AOF <sup>44</sup> Test Method <sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>43</sup> Gas <sup>43</sup> AOF <sup>44</sup> Test Method <sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>43</sup> Gas <sup>43</sup> AOF <sup>44</sup> Test Method <sup>41</sup> I hereby certify that the rules of the Oil Conservation division have been complied       OIL CONSERVATION DIVISION         with and that the information given above is two and complete to the best of my       OIL CONSERVATION DIVISION         knowledge and belief.       Approved by:       ORIGINAL SIGNED BY TIM W. GUM         Signature:       Printed Name:       Steve McNally       Title:         Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISON         Title:       District Manager       Approval Date:       Proval Date:         Date:       3/20/00       Phone:       (405) 235-3611)       MAK 3 U 200 <sup>41</sup> If this is a change of operator fill in the OGRID number and name of the previous operator       6137       Devon Energy Corporation (Nevada)         Prevents Optrator Signature       Printed Name       Title       Date												
<ul> <li>Interval</li> <li>Interval&lt;</li></ul>	<sup>35</sup> Date	New Oil	3	Gas Deliver	y Date	<sup>37</sup> Test Da	te	" Test Lei	ngth	" Tbg. Pressure	<sup>w</sup> Csg. Pressure	
<ul> <li>Interval</li> <li>Interval&lt;</li></ul>	41 Chal	ke Siza		<sup>42</sup> Oil	-	43 Water		4 G	as	45 AOF	<sup>48</sup> Test Method	
with and that the information given above is true and complete to the best of my       OIL CONSERVATION DIVISION         knowledge and belief.       Approved by:       ORIGINAL SIGNED BY TIM W. GUM         Signature:       Title:       DISTRICT II SUPERVISOR         Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISOR         Title:       District Manager       Approval Date:       Approval Date:         Date:       3/20/00       Phone:       (405) 235-3611)       MAX 3 0 2000         If this is a change of operator fill in the OGRID number and name of the previous operator       6137       Devon Energy Corporation (Nevada)         Prevents Operator Signature       Printed Name       Title       Date												
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Signature:       Approved by:       ORIGINAL SIGNED BY TIM W. GUM         Printed Name:       Steve McNally       Title:       DISTRICT II SUPERVISOR         Title:       District Manager       Approval Date:         Date:       3/20/00       Phone:       (405) 235-3611)         If this is a change of operator fill in the OGRID number and name of the previous operator       6137       Devon Energy Corporation (Nevada)         Prevents Operator Septentic       Printed Name       Title       Date		-						C	DIL CONSE	RVATION DIV	/ISION	
Instruct     Title:     District II SUPERVISOR       Title:     District Manager     Approval Date:       Date:     3/20/00     Phone:     (405) 235-3611)       If this is a change of operator fill in the OGRID number and name of the previous operator     6137     Devon Energy Corporation (Nevada)       Prevents Operator Septentic     Printed Name     Title     Date	knowledge and	belief.	Į.	11 7	V~7	/						
Title:     District Manager       Date:     3/20/00       Phone:     (405) 235-3611)       If this is a change of operator fill in the OGRID number and name of the previous operator       6137     Devon Energy Corporation (Nevada)       Prevents Operator Septence     Printed Name     Title	Signature:		<u></u>	~ `	/						W. GUM	
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