

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., L P

3a. Address

20 N. Broadway, Suite 1500 Okla. City, OK 73012

3b. Phone No. (include area code)

(405) 562-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL of Section 26-T23S-R31E Unit A

5. Lease Serial No.

NM0405444-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Todd 26/Federal #6

9. API Well No.

30-015-21224

10. Field and Pool, or Exploratory Area

Sand Dune

11. County or Parish, State

Eddy County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☒ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon plans to convert well to a water disposal well as follows:

1. Clean out wellbore to PBTD of 6,085'.
2. Selectively perforate the Cherry Canyon interval 6,038'- 6,065'(OA).
3. RIH with injection packer on 2 3/8"(IPC) tubing and set at 5,990'.
4. Inject through perforations 6,038'- 6,065'(OA)

**SUBJECT TO
LIKE APPROVAL
BY NMOCD**

APPROVED

DEC - 2 2002

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Sr. Engineering Technician

Signature

Date

11/25/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

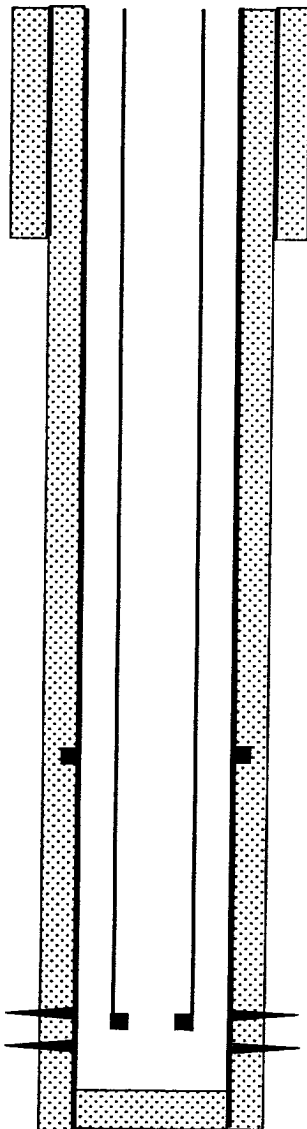
RECEIVED

2007 MAY 29 AM 9:23

BRUNNEN 2007 MAY 29

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TODD 26A FEDERAL #6			FIELD: INGLE WELLS (DELAWARE)			
LOCATION: 660' FNL & 990' FEL, SEC 26-T23S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3459'; KB=UNK			SPUD DATE: 09/13/74		COMP DATE: 11/06/74	
API#: 30-015-21224		PREPARED BY: C.H. CARLETON			DATE: 11/13/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 620'	8 5/8"	20#			12 1/4"
CASING:	0' - 6110'	5 1/2"	14#			7 7/8"
CASING:						
TUBING:	0' - UNKNOWN	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

8 5/8" CASING @ 620' W/300 SXS. TOC @ SURFACE.

DV TOOL @ 4343'

CHERRY CANYON PERFORATIONS: 6062'- 6065' (OA) - 8 HOLES

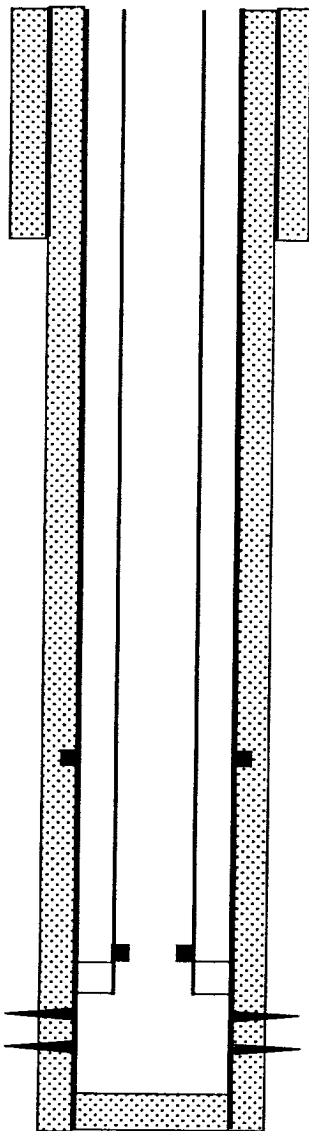
PBTD @ 6085'

5 1/2" CASING @ 6110' W/2660 SXS. TOC @ SURFACE

TD @ 6110'

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INJECTION INTERVAL: 6038' - 6065'

SEAT NIPPLE @ 5989'

INJECTION PACKER @ 5990'

CHERRY CANYON PERFORATIONS: 6038' - 6065'(OA)

PBTD @ 6085'

5 1/2" CASING @ 6110' W/2660 SXS. TOC @ SURFACE

TD @ 6110'