

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-027994-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface**1980' FN&WL Section 25-T23S-R26E, Eddy County,
New Mexico**

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3226.7' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Carlsbad Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**25-23S-26E**

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Intermediate Casing(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 12 1/4" hole to 5350', lime. POH, ran Acoustic, Gamma Ray, Caliper and Laterologs from RTD to surface. Ran 9-5/8" intermediate casing bottom-to-top as follows: 28 jts. 1232.50' 36#, ST&C, S-80, 27 jts. 1209.03' 36#, ST&C, K-55, 52 jts. 2110.64' 40#, ST&C, K-55, and 20 jts. 820.05' 36#, LT&C, K-55. Total casing 5372.22', casing set @ 5350'. Ran casing with guide shoe, insert automatic fill-up float, and 6 centralizers. Float @ 5310.64', centralizers @ 5330', 5290', 5217', 5132', 5048' and 4955'. BJ cemented with 1500 sx Trinity Lite Weight, and tailed in with 300 sx Class "C". Plug down @ 10:30 A.M. MDT 7/26/74. Good circulation throughout job. Cement did not circulate. 8 hour temperature survey top-of-cement @ 1150'. NU BOP's, ran Yellowjacket test, tested BOP's, Kellycock and flow manifold to 4000 psi, tested Hydril to 3000 psi. Drilled out 9-5/8" casing shoe after W.O.C. 37 1/2 hours. Tested 9-5/8" casing to 2000 psi for 30 minutes, held O.K. Drilling 8-3/4" hole @ 5780' @ 8:00 A.M. 7/29/74.

RECEIVED

JUL 31 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED **James R. Sutherland**TITLE **Dist. Prod. Manager**DATE **7/29/1974**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 31 1974

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.