

Artesia, NM 83210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 11 1984
SUBMIT IN THIS CASE
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-027994 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
ARTESIA. OFFICE

2. NAME OF OPERATOR
Hamon Oil Company Phone: 915/682-5218

3. ADDRESS OF OPERATOR
611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980 FNL + 1980 FWL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3226.7 GR - 3245.7 KB

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
South Carlsbad Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25, T-23-S, R-26-E

12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Begin operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Cut off dry hole marker & installed casinghead flange 10-16-84.
 2. Moved in rig & rigged up 10-27-84 through 10-30-84.
 3. Nippled up 12" 3M BOP stack, ran bit & knocked out cement plug @ 84-86' 10-31-84.
 4. Pressure tested BOP stack & 13-3/8" casing to 600# for 1/2 hr. w/no pressure loss 11-1-84.
 5. Drilled out cement plug at 513' to 563'.
 6. Drilled out cement plug at 946' to top of 9-5/8" casing stub at 1012'.
 7. Drilled out cement plug inside 9-5/8" casing at 1012' - 1028'.
 8. Washed over 9-5/8" casing from 1012' - 1080'.
 9. Ran inside mechanical cutter & cut 9-5/8" casing off @ 1060' & retrieved cut off.
 10. Ran 9-5/8" "Bowen Lead Seal Cementing Casing Patch" on 9-5/8" 36# & 40#, J-55 & K-55, STC & LTC casing, latched on to 9-5/8" casing stub @ 1060' & cemented w/300 sx. Halliburton Lite followed by 200 sx Class "C". Cement did not circulate.
 11. WOC 8 hrs., ran temperature survey, T/cement @ 790'.
 12. Ran & cemented through 3/4" pipe w/175 sx Class "C" cement + 1% CaCl & circulated cement. Cement fell back down. Ran 3/4" pipe & cemented to surface w/60 sx Class "C" + 3% CaCl. Job complete at 6:15 P.M. 11-6-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Foreman

DATE 11/8/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side