

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
Place instructions on re-
verse side

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 26 1984
ARTESIA, OFFICE

NM-027994 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hamon Oil Company

Phone: 915/682-5218

3. ADDRESS OF OPERATOR

611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3226.7 GR - 3245.7 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Wash down & run 5-1/2" casing X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled remaining cement plugs & bridges out & washed hole down to TD of 11,957'. TD 11-13-84.
2. Condition hole & laid down drill pipe 11-14-84.
3. Ran 5-1/2", 15.50# & 17#, K-55 & N-80, LTC & Buttress casing set at 11,957' with DV tool at 6509.61'. Cemented 1st stage with 575 sx Halliburton Lite + 1/4# flocele/sx. Followed by 300 sx Class "H" + 0.6% Halad 22-A, 0.5% CFR-2 & 5# KCl/sx. Plug down at 12:15 A.M. 11-15-84.
4. Opened DV tool & circulated 8 hrs.
5. Cemented 2nd stage with 150 sx Halliburton Lite + 1/4# flocele/sx. Followed by 350 sx Class "H" + 0.6% Halad 22-A, 0.5% CFR-2 & 5# KCl/sx. Plug down & DV tool closed at 9:30 A.M. 11-15-84.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Foreman

DATE 11-16-84

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side