DISTRIBUTION	-	:		
SANTA FE	- T	CONSERVATION COME SON	Form C-104 Supersedes Old C-104 and C-110	
FILE V V	REQUES	T FOR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE		245	
LAND OFFICE	A THORIZATION 1911	RANGE BY BYD HATURAL C	5A3	
TRANSPORTER OIL GAS		OCT 111985		
OPERATOR V				
PRORATION OFFICE		O. C. D.		
Operator		ARTESIA, OFFICE		
Hamon Operating Compa	any /			
Address 611 Petroleum Buildir	ng, Midland, Texas 7970	1		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of:		name from Hamon Oil	
Recompletion	Oil Dry		Operating Company	
Change in Ownership	Casinghead Gas Conc	lensate		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including	· · · · · · · · · · · · · · · · · · ·	=====	
Mobil Federal	1 Carlsb	ad Morrow, South State, Federa	or Fee Federal NM-027994A	
Location				
Unit Letter F; 19	980 Feet From The <u>North</u> 1	ine and 1980 Feet From	The West	
Line of Section 25 To	ownship 23-S Range	26-E , NMPM,	Eddy County	
Line of Section 25 To	ownship 23-5 Range	ZO-E , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O	GAS		
Name of Authorized Transporter of O		Address (Give address to which appro	ved copy of this form is to be sent)	
		No condensate production		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)	
Hamon Operating Compa			Midland, Texas 79701	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
give location of tanks.	; F ; 25 ; 23S ; 26E		1-28-85	
If this production is commingled w COMPLETION DATA	with that from any other lease or poo	1, give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complét	ion — (X)			
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cusing Shot	
	TURING CASING A	ND CEMENTING RECORD	1	
1101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & LOBING SIZE		Post ID-3	
			16-25-85	
			Che Do Name	
			/	
TEST DATA AND REQUEST			and must be equal to or exceed top allow-	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas i	171, 610.7	
	The last December 1	Casing Pressure	Chcke Size	
Length of Test	Tubing Pressure	Costing Freedom		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
Actual Front During 1001				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OH CONCEDI	ATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE			
		APPROVED OCT	18 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		en l		
above is true and complete to t	he best of my knowledge and belie	I. II BY	Signed By Clements	
	$_{eta}$	Soberais	or District II	
(V X X B T		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	····· <del> /</del>	tests taken on the well in acco	ordence with RULE 111.	
Production Engineer (Tille)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
August 14, 1985		Fill out only Sections I II. III. and VI for changes of owner,		
	Date)	well name or number, or transpo	rter, or other such change of condition.	