			3.46 1774 Ser 5				Lapy 4-		
Form 9-330 Rev. 5-63)		UNI ED S	STATES	SUBMIT	IN DUPLIC.	* For	m approved.		
	DFPART	MENT OF	her in-						
		EOLOGICAL	side)						
	L COMPLETION OR RECOMFLETION REPORT AND LOG*								
				EPORT A	ND LOG				
1a. TYPE OF WEL	WELL	GAS WELL	DRY X	Other		7. UNIT AGREE	MENT NAME		
b. TYPE OF COM	WORK DEEP OVER EN	PLEG DACK	Other		S. FARM OR LEASE NAME				
2. NAME OF OPERAT			Todd "25" Federal						
Texas A	merican O	9. WELL NO.							
3. ADDRESS OF OPE	RATOR					<u>1-Z</u>			
1012 Midland Savings Building Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							Wildcat		
At surface 1980' FNL & 1970' FWL RECEIV									
At top prod. int	erval reported belo	w		4. ž			T-23-S,		
:	•				ALIC 2 6	1974 R-31-E			
At total depth		I	L4. PERMIT NO.	DA	TE ISSUED	13/4 12. COUNTY OR	13. STATE		
t i s					0. C.	PARISH	New Mexico		
5. DATE SPCDDED	16. DATE T.D. RE.	ACHED 17. DATE C	CMPL. (Ready to	o prod.) 18. 1			19. ELEV. CASINGHEAD		
4-16-74	8-19-74				3486.7 (
0. TOTAL DEPTH, MD		BACK T.D., MD & TVI	D 22. IF MUL HOW M	TIPLE COMPL., ANY*	23. INTER DRILL	ED BY	- I .		
4630 4. PRODUCING INTER		(Log)	OTTOM, NAME ()	ID AND TVD)*		▶ 1854' -46	25. WAS DIRECTIONAL		
							SURVEY MADE		
· · · · · · · · · · · · ·		on reverse	side)				No		
6. TYPE ELECTRIC		-				2 ′	7. WAS WELL CORED		
Dresser	• Atlas Gam	ima Ray Ne	GRECORD (<i>Rep</i>	ort all strings p	et in apell)	1	No		
CASINO SIZE	WEIGHT, LB./F			LE SIZE		NTING RECORD	AMOUNT PULLED		
20"	94	600	1	24''	700	sacks			
· ·									
					- '. 				
9. 1		INER RECORD	I		30.	TUBING RECOR	TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD) SA	ACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
			1			(NONE)	· · · ·		
	· · · · · · · · · · · · · · · · · · ·	(NONE)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1. PERFORATION REC	· [20	ACID SHOT	FRACTURE COMENT	CULETZE FTC		
1. PERFORATION REC	· [32. DEPTH INTER		FRACTURE, CEMENT S			
31. PERFORATION BEG	· [
: • • • • • • •	CORD (Interval, size			DEPTH INTER		AMOUNT AND KIND			
31. PERFORATION REG	CORD (Interval, size			DEPTH INTER			OF MATERIAL USED		
(NON	CORD (Interval, size		PROI	DEPTH INTER		AMOUNT AND KIND			
(NON	CORD (Interval, size			DEPTH INTER	RVAL (MD)	AMOUNT AND KIND (NONE	OF MATERIAL USED		
(NON 13.* ATE FIRST PRODUCT	IE)	e and number) TTION METHOD (Flo	u ing, gas lift, pi	DEPTH INTER	RVAL (MD)	AMOUNT AND KIND (NONE)) well st shut-it	ATUS (Productive) Temp. Abd.		
(NON 13.* ATE FIRST PRODUCT	CORD (Interval, size	e and number)		DEPTH INTER	RVAL (MD)	AMOUNT AND KIND (NONE)) well st shut-it	ATUS (Producing R		
(NON 33.* ATE FIRST PRODUCT DATE OF TEST	IE)	CTION METHOD (Flo	wing, gas lift, pr PROD'N. FOR	DEPTH INTER	GAS-MCF	AMOUNT AND KIND (NONE)) well st shut-ii . water-bbl.	ATUS (Productive) Temp. Abd.		
(NON 3.* ATE FIRST PRODUCT DATE OF TEST LOW. TUBING PRESS.	IE) ION PRODUCT	CHOKE SIZE	Wing, gas lift, pr	DEPTH INTER DUCTION umping—size an OIL—BBL.	GAS-MCF	AMOUNT AND KIND (NONE)) well st shut-ii . water-bbl.	ATUS (Production Report Abd. Cas-oil Ratio		
(NON 3.* ATE FIRST PRODUCT DATE OF TEST LOW. TUBING PRESS.	IE) ION PRODUCT	CHOKE SIZE	Wing, gas lift, pr	DEPTH INTER	GAS-MCF	AMOUNT AND KIND (NONE)) well st shut-ii . water-bbl.	ATUS (Production And And And And And And And And And An		
(NON 33.* DATE FIRST PRODUCT DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF G	IE) ION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROSURE PRESSURE AS (Sold, used for f	CHOKE SIZE	Wing, gas lift, pr	DEPTH INTER DUCTION umping—size an OIL—BBL.	GAS-MCF	AMOUNT AND KIND (NONE) WELL ST shut-in water-bbl. 0	ATUS (Production And And And And And And And And And An		
(NON 33.* DATE FIRST PRODUCT DATE OF TEST PLOW. TUBING PRESS. 34. DISPOSITION OF G 35. LIST OF ATTACH	IE) ION PRODUCT ION PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for f MENTS	TION METHOD (Flor CHOKE SIZE CALCULATED 24-MOUE RATE 	Wing, gas lift, pr PROD'N. FOR TEST PERIOD OIL—BBL. OIL—BBL. AR	DEPTH INTER DUCTION umping—size an OIL—BBL. CAUG22 GEOLOGICA TESIA NFW	GAS-MCE VED 1974 LSURVEY MEXICO	AMOUNT AND KIND (NONE) WELL ST shut-in water-bbl. 0	ATUS (Production And And And And And And And And And An		
33.* ATE FIRST PRODUCT DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF G 35. LIST OF ATTACH	IE) ION PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for f MENTS Survey and	CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUG RATE (uel, vented, etc.)	Wing, gas lift, pr PROD'N. FOR TEST FERIOD OIL-BBL. OIL-BBL. AR Gamma Ra	DEPTH INTER DUCTION umping—size an OIL—BBL. EECAEL AUG 2 2 GEOLOGICA TESIA, NEW AY NEUTRO	GAS-MCE GAS-MCE VED 1974 L-SURVEY MEXICO	AMOUNT AND KIND (NONE) WELL ST shut-in water-bbl. 0	ATUS (Production A) ATUS (Production A) Temp. Abd. GAS-OIL RATIO UL GRAVITY-API (CORR.) D BY		
(NON 33.* DATE FIRST PRODUCT DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF G 35. LIST OF ATTACH Deviation 36. I hereby contry	IE) ION PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for f MENTS Survey and	CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUG RATE (uel, vented, etc.)	Wing, gas lift, pr PROD'N. FOR TEST PERIOD OIL-BBL.	DEPTH INTER DUCTION umping—size an OIL—BBL. EECAEL AUG 2 2 GEOLOGICA TESIA, NEW AY NEUTRO Diete and correct	AVAL (MD) ad type of pump GAS-MCE VED 1974 L-SURVEY MEXICO n LOO t as determined	AMOUNT AND KIND (NONE)) well st shut-in water-bbl. vater-bbl. TEST WITNESSE from all available reco	ATUS (Production A) ATUS (Production A) Temp. Abd. GAS-OIL RATIO UL GRAVITY-API (CORR.) D BY Drds		
(NON 33.* DATE FIRST PRODUCT DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF G 35. LIST OF ATTACH Deviation	IE) ION PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for f MENTS Survey and	CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUG RATE (uel, vented, etc.)	Wing, gas lift, pr PROD'N. FOR TEST FERIOD OIL-BBL. OIL-BBL. AR Gamma Ra	DEPTH INTER DUCTION umping—size an OIL—BBL. EECAEL AUG 2 2 GEOLOGICA TESIA, NEW AY NEUTRO	AVAL (MD) ad type of pump GAS-MCE VED 1974 L-SURVEY MEXICO n LOO t as determined	AMOUNT AND KIND (NONE)) well st shut-in water-bbl. vater-bbl. TEST WITNESSE from all available reco	ATUS (Production A) ATUS (Production A) Temp. Abd. GAS-OIL RATIO UL GRAVITY-API (CORR.) D BY		

		NOTE: Well	Anhy Silty Lm & Sdy Silt Sand & Shale	Salt, Sd, Anhy, Dolo Salt & Anhy.	Shale Anh. w/Dolo stks.	Caliche Red Beds, Sands &		37. SUMMARY OF PORC SHOW ALL IMPOR DEPTH INFERVAL		should be listed on this form, see iten : leem 4: If there are no applicable Stat or Federal office for specific instructions lem 18: Indicate which elevation is us leem 22 and 24: If this well is complet interval, or intervals, top(s), bottom(s) for each additional interval to be separ leem 29: "Nacks Cement": Attached sup lem 33: Submit a separate completion	General: This form is (or both, pursuant to ap submitted, particularly and/or State office. Se If not filed prior to the tion and pressure tests,
		Temp. /	4263 4502 4556		20 844	0	TOP	POROUS ZONES : IMFORTANT ZONES OF PORTUNITANT ZONES OF PORTUNITANT		• listed on this form, see item 35, i office for specific instructions. Indicate which elevation is used and 24: If this well is completed or intervals, top(s), bottom(s) a additional interval to be separat "Nacks Cement": Attached suppl Submit a separate completion re	s designed for submitting a applicable Federal and/or S ly with regard to local, area See instructions on Items 22 he time this summary record sts, and directional surveys,
		Abd. To be	4502 4556 4630		844 1010	20	BOTTOM	3; OF FOROSITY AND CONTENTS THUREOF; HILON USED, TIME TOOL OFEN, FLOWING	• •	e listed on this form, see item 35. If there are no applicable State requirements, il office for specific instructions. Indicate which elevation is used as reference and 24: If this well is completed for separate or intervals, top(s), bottom(s) and name(s) additional interval to be separately produced, "Nacks Coment": Attached supplemental recor Submit a separate completion report on this f	lesigned for submitting a comp plicable Federal and/or State with regard to local, area, or e instructions on Items 22 and time this summary record is su and directional surveys, shou
U.S. GOVERNMENT PRINTING OFFICE : 1993O-683838		deepened to Morrow at later date.	mar Lime - 4502'. leware Sand - 4556'				DESCRIPTION, C	SNTS THUREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING OVEN FLOWING AND SHUT-IN TRESSURES, AND RECOVERIES		, locations on Federal or Indian land should (where not otherwise shown) for depth mer production from more than one interval zone (if any) for only the interval reported in it showing the additional data pertinent to such reds for this well should show the details of an form for each interval to be separately production	General: This form is designed for submitting a complete and correct well completion report and log on all types of lands a or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or well be i and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, subtion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal in the second state hereto, to the extent required by applicable Federal is the second state hereto.
	1012 Midlund S Service 1980 1 Antono 1980 1 Credumental record Credumental record	nvings Pr Fyill 8- 19 Arbite		Delaware Ls . Delaware Sd	Salado Base of Salt	Rustler		GEOLOGIC		1 be described in accordance with Federal requirements. Consult local State ensurements given in other spaces on this form and in any attachments. (multiple completion), so state in item 22, and in item 24 show the producing item 33. Submit a separate report (page) on this form, adequately identified, item interval. any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)	nd leases to either the use of this for issued by, or may l nple and core anal- and/or State laws
	ontreamentes Sources Sources Sources Sources Sources	n Oll Co		4502 4556	1010 4263	MEAS. DEFTH 844	TOP	IC MARKERS	··· ·	ulrements. Coi and in any att 1 in Item 24 sho his form, adequ f the cementing ve.)	a Federal agency or m and the number be obtained from, t ysis, all types electr and regulations.
 بر بر بر بر بر بر	NOT COMPLEXAN Deco	S NO NC GEOTA NSLIVAN IMI	ECCLAR ANDAR CLARK LECCLAR	2000 19 19 19		TRUS VERT. DEPTH		in the local		Consult local State attachments, show the producing lequately identified, ting tool.	gency or a State agency, number of copies to be from, the local Federal es electric, etc.), forma- tions. All attachments

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