

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0544986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Todd 25 Federal

9. WELL NO.

1-2

10. FIELD AND POOL, OR WILDCAT

Unit letter F, 1980' FWL & 1970' FWL, Sec. 25-238-31E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25-238-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Unit letter F, 1980' FWL & 1970' FWL, Sec. 25-238-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3497' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Set 10-3/4" OD Casing**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in rotary tools and commenced reaming 7-7/8" hole to 12-1/4" at 650'.
- 2) Reamed 7-7/8" hole to 12-1/4" hole to 4430'.
- 3) Set 215 joints (4407') 10-3/4" OD casing at 4430'.
- 4) Cemented with 1900 sacks Class "C" cement, 50-50 light poz, 4% gel, 11.4% salt, 5% gilsonite, 1/4% floccula, and 2% CaCl. Cement failed to circulate. Cemented from top with 250 sacks Class "C" cement, 2% CaCl. WOC 14-1/2 hours.
- 5) Drilled cement 4385-4430'. Tested 10-3/4" OD casing to 2000# pressure, held okay.
- 6) Resumed reaming 7-7/8" hole to 9-1/2" hole at 4430'.

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OCT - 3 1974

**U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

(Signed) **D. R. Crum**

D. R. Crum

TITLE **Lead Clerk**

DATE **10-2-74**

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE **OCT 4 1974**

CONDITIONS OF APPROVAL, IF ANY:

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*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon wells and subsequent reports of the abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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ARTESIA, OFFICE