

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3497' KB		19. ELEV. CASINGHEAD	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		23. INTERVALS DRILLED BY → 1854-15,714'		ROTARY TOOLS CABLE TOOLS	
2. NAME OF OPERATOR Skelly Oil Company		DATE ISSUED OCT 2 1975		12. COUNTY OR PARISH Bady	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		C. C. C. OFFICE		13. STATE New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit Letter F, 1980' FWL & 1970' FWL, Sec. 25-23S-31E		14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25-23S-31E	
At top prod. interval reported below		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Sand Dunes Morrow	
At total depth		15. DATE SPURRED 5-6-74		17. DATE COMPL. (Ready to prod.) 4-10-75	
16. DATE T.D. REACHED 3-24-75		20. TOTAL DEPTH, MD & TVD 15,714'		21. PLUG, BACK T.D., MD & TVD 15,006'	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,592-14,841' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Borehole Compensated Sonic Log, Compensated Neutron Formation Density Log		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" OD	94#	600'	24"	700 sacks	-
10-3/4" OD	40.5#, 51#, 51.5#	4430'	12-1/4"	2150 sacks	-
7-5/8" OD	39#, 33.7#	12,700'	9-1/2"	2500 sacks	-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2" OD	12,182'	15,051'	625 sacks		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8" OD	14,400'	14,400'			
31. PERFORATION RECORD (Interval, size and number)					
14,592-14,606', 14 shots					
14,814-14,828', 14 shots					
14,838-14,841', 3 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
14,592-14,841'		4,000 gals. 7-1/2% MS acid and 126,000 cu. ft. N2			
14,592-14,841'		16,000 gals. 5% MS acid, 8,000 gals. CO2, 8000# 40/60 sand, 5200# 20/40 sand 1800# glass beads			
33.* PRODUCTION					
DATE FIRST PRODUCTION 4-10-75	PRODUCTION METHOD Flowing			WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 9-23-75	HOURS TESTED 5 hrs.	CHOKE SIZE Variable	MOD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 150
FLOW. TUBING PRESS. 371#	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 720	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection					
35. LIST OF ATTACHMENTS Deviation Affidavit, Dual Laterolog, BHC Sonic Log, CN Formation Density Log, C-102, C-122					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
(Signed) D. R. Crow		D. R. Crow TITLE Lead Clerk		DATE 9-29-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Morrow	14,412'	13,671'	Sand, Shale, Some Lime	Delaware Lime Bone Springs Wolfcamp Strawn Atoka Morrow Barnett	4518' 8338' 11,292' 13,486' 13,637' 14,412' 15,671'		