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TRANSPORTER	OIL	
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OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 7 1976

Operator Skelly Oil Company ✓		O. C. C. ARTEBIA, OFFICE	
Address P. O. Box 1351, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner _____

Lease Name Todd 25 Federal		Well No. 1-Z	Pool Name, Including Formation Sard Dunes Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM0544986
Location Unit Letter F ; 1980 Feet From The North Line and 1970 Feet From The West					
Line of Section 25 Township 23S Range 31E, NMPM, Eddy County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Natural Gas Pipeline Company of America		P. O. Box 283, Houston, Texas 77001				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	May 26, 1976

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded May 6, 1974	Date Compl. Ready to Prod. April 10, 1975	Total Depth 15,714'		P.B.T.D. 15,006'					
Elevations (DF, RKB, RT, GR, etc., 3497' KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 14,592'		Tubing Depth 14,400'					
Perforations 14,592-14,842'		Depth Casing Shoe 15,051'							
TUBING CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUEING SIZE	DEPTH SET		SACKS CEMENT					
24"	20" OD	600'		700 sacks					
12-1/4"	10-3/4" OD	4430'		2150 sacks					
9-1/2"	7-5/8" OD	12,700'		2500 sacks					
	4-1/2" OD	12,182-15,051'		625 sacks					

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D 150		Length of Test 5 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1825	Casing Pressure (Shut-in) 0	Choke Size Variable	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
(SIGNED) LELAND FRANZ Leland Franz	
(Signature)	
District Production Manager	
(Title)	
June 4, 1976	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED JUN 7 1976	
BY W. A. Gressett	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	