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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP - 9 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 0281
7. Unit Agreement Name None
8. Term or Lease Date Foster State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C. ARTESIA OFFICE**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT FORM. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -
2. Name of Operator INEXCO OIL COMPANY ✓
3. Address of Operator 1100 Milam Bldg., Suite 1900, Houston, Texas 77002
4. Location of Well UNIT LETTER E, 2,310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE SECTION 8 TOWNSHIP 24S RANGE 23E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) GL 4,576', KB 4,590'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/14/74 Set 30' of 20" conductor @ 44' KBM & cmtd to surface w/2 yards ready mix.

8/30/74 Finished moving in & rigging up rotary tools. Spudded 17 $\frac{1}{2}$ " hole below 20" conductor at 12:00 noon MDT, 8/30/74.

9/02/74 Completed drilling 17 $\frac{1}{2}$ " hole to 375'. Ran 8 joints 13-3/8", 48#, H-40, 8R, STC, R-3, new casing. Set casing at 375' and cemented to surface with 200 sx Trinity Lite Water, 7 $\frac{1}{2}$ % salt, 3% gel, 3#/sk Gilsonite, 1 $\frac{1}{4}$ #/sk Celloflake & 100 sx Class "C", 2% CaCl₂. Circulated 75 sx excess. Plug down at 8:30 PM, MDT, 9/2/74.

9/3/74 Nipped up BOP equipment. Drilled out float collar & 35' cement. Pressure tested Hydril & 13-3/8" casing to 500 psi. Drilled guide shoe. Drilled 12 $\frac{1}{4}$ " hole out below 13-3/8" casing at 13:45 PM, MDT, 9/3/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Terry W. Ellstrom*
Terry W. Ellstrom

TITLE Drilling Engineer

DATE 9/4/74

APPROVED BY *W. A. Gussett*
W. A. Gussett

TITLE OIL AND GAS INSPECTOR

DATE SEP 9 1974

CONDITIONS OF APPROVAL, IF ANY: