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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 16 1974

O. C. C.
ARTESIA, OFFICE

Form 7401
Supersedes 7401
Revised 10-1-73
Oil and Gas
Division

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LC-0281

None

Foster State

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Wildcat

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS PORTION OF FORM FOR REPORTS ON WELLS TO BE DRILLED OR TO BE CORKED TO A DEPTH OF 100 FEET OR MORE. USE APPLICATION FOR TEMPORARY CORKING OF WELLS FOR SUCH PURPOSES.)

1. OIL WELL ☐	GAS WELL ☒	OTHER ☐
2. Name of Operator Inexco Oil Company		
3. Address of Operator 1100 Milan Bldg. Suite 1900, Houston, Texas 77002		
4. Location of Well UNIT LETTER E 2310 North 66 THE West 8 24S 23E		
5. Show whether LF, RT, LR, or R GL 4576' ; KB 4590'		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE DEANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERED CASING ☐
COMMENCE DRILLING WORK ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe in brief the work done on the well, including (clearly state) all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1105.

- 9/9/74 Completed drilling 12 $\frac{1}{4}$ " hole to 2769'. Ran 62 joints 8-5/8", 24#, K-55, 3R, STC, R-3, new casing. Set casing @ 2769' and cemented with 800 sx Trinity Lite Mate, 3% gel, 7 $\frac{1}{2}$ % salt, 3# / sk gilsonite, 1 $\frac{1}{2}$ /sk Celloflake (12 ppg, 1.99 CF/SK) and 200 sx Class "C", 2% CaCl₂ (14.8 ppg, 1.32 CF/SK). Cement did not circulate. Plug down @ 8:00 PM, MDT, 9-9-74.
- 9/10/74 Ran temperature survey. Cement top 380'. Ran 1" pipe to 380'. Cemented to surface with 135 sx Class "C", 2% CaCl₂ (14.8 ppg, 1.32 CF/SK). Circulated excess of 20 sx. Job completed @ 6:00 AM, 9-10-74. Set 8-5/8" casing on slips. Cut off casing. NU casing head spool. Pressure tested spool to 1400 psi. NU dual BOP's and Hydril. Pressure tested BOP's and surface connections to 3000 psi and Hydril to 2,000 psi. Picked up bit, bottom hole reamer, 2 stabilizers at 34' and 64', 27 drill collars and 4 $\frac{1}{2}$ " drill pipe.
- 9/11/74 Drilled out cement and float collar. Pressure tested casing to 1400 psi. Drilled out cement and guide shoe. Drilled out below 8-5/8" intermediate casing with 7-7/8" bit at 6:45 AM, MDT, 9-11-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Terry W. Ellstrom, Drilling Engineer

9/12/74

For Record Only

OIL AND GAS INSPECTOR

SEP 16 1974