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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DEC 23 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG	0281
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
Foster State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

2. Name of Operator

Inexco Oil Company

3. Address of Operator

1100 Milam Bldg., Suite 1900, Houston, Texas 77002

4. Location of Well

UNIT LETTER E, 2310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 24S RANGE 23E NMPLA.

15. Elevation (Show whether DF, RT, GR, etc.)

GL 4576'; KB 4590'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/74 Completed drilling 12 $\frac{1}{4}$ " hole to 2769' with rotary rig. Ran 8-5/8", 24#/ft., K-55, 8rd, ST&C R-3 casing to 2769'. Cemented with 800 sacks of Trinity Lite Wate, 3% gel, 7 $\frac{1}{2}$ % salt, 3# gilsonite, 1/4#/sx. cello flake mixed to a slurry of 12 ppg w/a yield of 1.99 Cu.Ft./Sx. Tailed in with 200 sxs. of Class "C" + 2% CaCl₂ mixed to a slurry volume of 14.8 ppg. Cement did not circulate. WOC 6 $\frac{1}{2}$ hrs. and ran a temperature survey. Cement top 380'. Ran 1" and cement to surface with 135 sxs of Class "C" plus 2% CaCl₂.

9/11/74 Tested BOPs and choke manifold to 3000 psi and hydril to 2000 psi w/Yellow Jacket Test ing Service. Tested 8-5/8" casing to 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joel A. Guichard

TITLE Drilling Superintendent

DATE 12/18/74

APPROVED BY For Record Only

TITLE SUPERVISOR, DISTRICT II

DATE JAN 13 1975

CONDITIONS OF APPROVAL, IF ANY: