FLUID	SAMPL	E DATA		Date 10-27-	-74	Ticket Number	897410		Legal Location Sec. – Two. – Rr	
Sampler Pressure Recovery: Cu. Ft. G	1 00	200 P.S.I.G. at Sur 1 . 23		Kind of Job UPEN HOLE D			lalliburton ARTESIA			FOSTE
cc. Oil cc. Water				Tester MR. GL	JLLEY	Witness	MR. B.	SMITH	iσ	R STATE
cc. Mud	Trac	e		Drilling MC VAY	/ DRILLING	COMPANY	SM	S	∞	TE
Gravity	uid cc°F.			EQUIPMENT & HOLE DATA					24	, i
Gas/Oil Ratio				Formation Tested	4				23	
	RESISTI	VITY CHL		ElevationNet Productive In) '		<u> </u>		
Recovery Water	@	• • F .		All Depths Measu		y bushing	15'			-
Recovery Mud		°F.	ppm	Total Depth	7920)'		Ft.		
Recovery Mud Filtre		°F.		Main Hole/Casin	g Size 7 7/	′8¹¹	0.0511			1
Mud Pit Sample		°F.	ppm ppm	Drill Collar Leng	th64/'	I.D.	2.25"			<u>.</u>
Mud Pit Sample Fil	trate@	г,	ppm	Drill Pipe Length Packer Depth(s)	7809	9-7815'	3.826"	Ft.		We No.
Mud Weight	9.0	vis	30 cp	Depth Tester Val				Ft.		
TYPE	AMOUNT	r.	Depth Back		Surface Chake 111 /	Both	tom	n		
Cushion		FT.	Pres. Valve	-	Choke]" f	laj.	oke .75			Test
Recovered 90	red 900 Feet of drilling fluid								Field Area	Z o
Recovered	Feet	of			D	From				
Recovered	Feet of			JAN 1 0 1975					WILDCAT	
Recovered	Feet of			O. C. C.)CAT	
Recovered	Feet	of								78
Remarks To	ol opened	for 15 mi	nute fir	st flow per	ind with a	a light b	low buil	ding to		7815 - 792 Tested Interval
										- 79 terval
				59 minute						20'
with gas t	to the sur	face in 25	minutes	. Tool reo	pened for	<u>60 minute</u>	second	flow wit	County	
	ow building	g opened	choke.	Closed too	1 for 60 i	ninute sec	ond clos	ed in	. ₹	
pressure.	Tool reop	pened for	45 minut	e third flo	w -choke (open, pres	sure bui	lding	1	
to maximum		1. CTOSEQ 12	COOL TO Gauge No.	<u>r 121 minut</u> 113	Gauge No.	re period.			EDDX	
TEMPERATURE	Ū	12 791 Ft.	_	7916 Ft.	_	Ft.	T	ME	K	
		2 Hour Clock		24Hour Clock		Hour Clock	Tool	A.M.	1	
Est. °F.	Blanked Off No	0	Blanked Of	f yes	Blanked Off		Opened] Opened	<u>201 xRM.</u> A.M.	-	
Actual 145 °F.	Press	uras	P	ressures	Pres	ssures				
Actual 143 F.	Field	Office	Field	Office	Field	Office	Reported	Computed	Î	INEXCO OIL COMPANY
Initial Hydrostatic	3527	3567	3581	3625			Minutes	Minutes	- S	° X
#8 FlowInitial	220	250	268	280					_ - o	700
Flow — Final	179	192	188	215			15	15	-	
Closed All	2574	2668	2661	2690 173			60	59	- E	D E
Flow Final	151 247	180 271	161 282	279			60	60		×
Closed in	2817	2827	2832	2861			60	60	ME)	MAN A
Initial	165	179	161	178						7
Flow Final	261	283	282	291			45	45	P	
Closed in	2924	2969	2950	2986			120	121	4	
Final Hydrostatic	3513	3556	3581	3607				<u> </u>	-	
		<u> </u>	L		1	L	1	I	L	1 1