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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
DEC 23 1974
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: LG 0281

Burro Prospect 1

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: None
8. Farm or Lease Name: Foster State
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat
12. County:

2. Name of Operator: Inexco Oil Company
3. Address of Operator: 1100 Milam Bldg., Suite 1900, Houston, Texas 77002
4. Location of Well: UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 8 TWP. 24S RGE. 23E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8/30/74	11/07/74	P&A 11/8/74	GL 4576; KB 4590'	4576

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9450	P&A		→	Surface to TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: None
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: DLL, FDC-NL and BHC-Sonic-GR
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor		44		Cement to Surface	None
13-3/8"	48	375	17-1/2	Cement w/250 sxs	None
8-5/8"	24	2769	12-1/4	Cement w/1135 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jack A. Quichard TITLE Drilling Superintendent DATE 12/17/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	8850	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss Ls	9400	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	900	T. Entrada		T.	
T. Abo		T. Bone Springs	1415	T. Wingate		T.	
T. Wolfcamp		T. 3rd Bone Springs	5930	T. Chinle		T.	
T. Penn.		T. Morrow	8865	T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Limestone				
900	1400	500	Sandstone, Shaly, silty				
1400	2900	1500	Limestone				
2900	3100	200	Sandstone, Shaly				
3100	3700	600	Limestone, Shaly, Sandy				
3700	5900	2200	Limestone, Dense, Shaly				
5900	6200	300	Sandstone, Shaly				
6200	6600	400	Shaly, Limey				
6600	7100	500	Limestone, Shaly				
7100	7700	600	Dolomite				
7700	8600	900	Limestone, Shaly, Cherty				
8600	8850	250	Limestone, Sandy				
8850	9200	350	Limestone, Oolitic & Sandstone, Limey, Shaley Carbonaceous				
9200	9400	200	Shale, Limey				
9400	9450	50	Limestone, Shaley, Silty				
TD	9450						