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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 7 1974

O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name John Joyce Com.	
2. Name of Operator Belco Petroleum Corporation		9. Well No. 1	
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated Morrow Gas	
4. Location of Well UNIT LETTER F LOCATED 1790 FEET FROM THE West LINE AND 2307 FEET FROM THE North LINE OF SEC. 5 TWP. 22-S RGE. 27-E NMPM		12. County Eddy	
19. Proposed Depth 11,600'		19A. Formation Morrow	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 3162.4 GL		21A. Kind & Status Plug. Bond Permanent	
21B. Drilling Contractor Unknown		22. Approx. Date Work will start June 15, 1974	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	350'	450	Surface
14-3/4"	10-3/4"	45.5#	2000'	950	Surface
9-1/2"	7-5/8"	26.4#	8950'	350	7000'
6-1/2"	5-1/2" (Liner)	20#	11,600'	250	8500'

BOP PROGRAM

16"----- One 3000 psi W.P. Hydrill, with 2" diverter line and control valve.

10-3/4" -- One set of pipe rams, one blind ram and one Hydrill, 5000 psi W.P., one 3000 psi drilling head.

7-5/8" -- Same as 10-3/4", including a 5000 psi choke manifold with hydraulic choke and gas separator. A drill string safety valve will be kept in the open position on the rig floor at all times.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Allen J. Owings Title District Engineer Date June 4, 1974

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 7 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 16 " 10 3/4 " casing

Notify N.M.O.C.C. in sufficient
time to witness cementing

the 10 3/4 " casing