

July 10, 1974
P. O. Box 4342
Odessa, Texas 79760

Belco Petroleum Corp.
Wilco Building
Midland, Texas 79701

Re: BCP Test - Joyce John Conn. #1
Contr. McVay Drilling Co., Rig #7

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on July 10, 1974, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of packer set in top 10' of 7 5/8" casing up thru Hydril were tested to 3,000#, with separate tests being made at the pressure of 3,500# to upper pipe rams, choke manifold, upper kelly cock, drill pipe safety valve, and to the valves and fittings of the BCP stack proper. At the conclusion of testing there were no visible leaks to items tested.

No delay was observed to operation of the blowout control equipment at conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1,800# for test to ram type BCP's, and 1,800# for test to Hydril. Accumulators were pressured to 2,000# at end of test. Control valves operated as indicated on closing unit manifold at end of test. BCP extensions were not hooked up. Rig nipping up.

Please contact us if you have any questions concerning the above, or any phase of this test.

We appreciate your business, and will welcome your suggestions as to how we may better serve you in the future.

Sincerely yours,

Laurence L. Reynolds
Laurence L. Reynolds
H & R TESTERS, INC.

LLR/tir - Attachments