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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 18 1974

O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Belco Petroleum Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 2000 Wilco Building, Midland, Texas 79701</p>		<p>8. Farm or Lease Name John Joyce Com</p>
<p>4. Location of Well UNIT LETTER F 1790 FEET FROM THE West LINE AND 2307 FEET FROM THE North LINE, SECTION 5 TOWNSHIP 22-S RANGE 27-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3162.4' GL</p>		<p>10. Field and Pool, or Wildcat Undesignated Morrow Gas</p>
<p>12. County Eddy</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 8:00 A.M., 6/17/74.

6/17/74: Drilled 20" hole to 350' and ran 9 joints of 16", 65#, H-40, ST&C casing. Cemented with 475 sx. Class "C" with 2% CaCl₂. Circulated 50 sx. to surface. Tested casing with 500 psi, after WOC 18 hours.

6/22/74: Drilled 13-3/4" hole to 1700' and ran 45 joints of 10-3/4", 40.5#, 45.5#, and 51#, K-55, ST&C casing. Cemented with 950 sx. Howco Lite, followed by 200 sx. Class "C" with 2% CaCl₂. Circulated 150 sx. to surface.

6/23/74: Tested casing with 1000 psi. Drilled shoe and 5' of formation, tested casing seat with 500 psi. WOC 23 hours prior to casing test.

CASING DETAIL

1018' ----	51#, K-55, ST&C
85' ----	45.5#, K-55, ST&C
30' ----	40.5#, H-40, ST&C
567' ----	40.5#, K-55, ST&C

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen J. Owings TITLE District Engineer DATE 7/16/74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 18 1974

CONDITIONS OF APPROVAL, IF ANY: