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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						AUG 23 1974		7. Unit Agreement Name		
b. TYPE OF COMPLETION						O. C. C.		8. Farm or Lease Name		
NEW ☐ WORK OVER ☐ DEEPEN ☐						ARTESIA, OFFICE		John Joyce Com		
2. Name of Operator								9. Well No.		
Belco Petroleum Corporation ✓								1		
3. Address of Operator								10. Field and Pool, or Wildcat		
2000 Wilco Building, Midland, Texas 79701								Undesignated Morrow Gas		
4. Location of Well										
UNIT LETTER <u>F</u> LOCATED <u>1790</u> FEET FROM THE <u>West</u> LINE AND <u>2307</u> FEET FROM								12. County		
THE <u>North</u> LINE OF SEC. <u>5</u> TWP. <u>22-S</u> RGE. <u>27-E</u>								Eddy		
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, CR, etc.)		19. Elev. Casinghead		
6/17/74		7/28/74		P & A 8-3-74		3162.4' GL				
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rot. Tools		
11,732'		P & A				0 - 11,732'		---		
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made		
P & A								No		
26. Type Electric and Other Logs Run								27. Was Well Cored		
Acoustic-GRN, Guard, Forxo, Dipmeter								No		
28. CASING RECORD (Record all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
16"		65#		350'		20"		475 sx. Class "C" (Surface)		None
10-3/4"		40.0; 45.5; 51.0#		1700'		13-3/4"		900 sx. Lite, 200 sx. "C" (Surf.)		None
7-5/8"		26.4; 29.7#		8908'		9-1/2"		350 sx. Class "C"		5200'
29. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
---		---		---		---		---		
30. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
---		---		---		---		---		
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
P & A						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)		
---								P & A		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By		
								1		
35. List of Attachments										
DST summaries, 1 set of logs										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED		Allen J. Owings				TITLE		District Engineer		DATE
										8/21/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,182</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,650</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1,990</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5,110</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8,876</u>	T. <u>Morrow</u> <u>11,252</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Barnett</u> <u>11,700</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1730	1730	Anhy., salt & shale				
1730	1990	260	Limestone				
1990	5110	3120	Intbd. sand & shale				
5110	8422	3312	Lmstn/Intbd. sd. & sh.				
8422	8876	454	Silty sand				
8876	10,182	1306	Shale/Intbd. lmstn.				
10,182	10,442	260	Limestone				
10,442	11,260	818	Limestone/Intbd. sh.				
11,260	11,280	20	Sand				
11,280	11,340	60	Limestone/Intbd. sh.				
11,340	11,700	360	Shale/Intbd. sandstone				
11,700	TD	32	Shale/Intbd. limestone				