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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 22 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name
2. Name of Operator <u>Belco Petroleum Corporation</u>		8. Farm or Lease Name <u>John Joyce Com</u>
3. Address of Operator <u>2000 Wilco Building, Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>1790</u> FEET FROM THE <u>West</u> LINE AND <u>2307</u> FEET FROM THE <u>North</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Undesignated Morrow Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3162.4' GL</u>		12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,732'.

Commenced plugging operations on 8/3/74 as follows:

DATUM	TOP	PLUG COVERAGE
Morrow	11,260'	25 sx. from 11,300-11,200' (6-1/2" hole)
Atoka	10,650'	25 sx. from 10,700-10,600' (6-1/2" hole)
Strawn	10,182'	25 sx. from 10,250-10,150' (6-1/2" hole)
Wolfcamp	8,876'	Set retainer in 7-5/8" casing at 8800' and pumped 40 sx. plug from 8800-9000' and 40 sx. plug from 8700-8800'.
Cut off 7-5/8" csg.	5,200'	40 sx. plug from 5200-5100' (9-1/2" hole)
Delaware	1,990'	40 sx. plug from 2000-1900' (9-1/2" hole)
Base of 10-3/4" csg.	1,700'	40 sx. plug from 1700-1600' (9-1/2" hole)
Surface	---	10 sx. plug

Cut off casing head and installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen J. Owings TITLE District Engineer DATE 8/20/74
Allen J. Owings

APPROVED BY Julian Morris TITLE OIL AND GAS INSPECTOR DATE DEC 6 1974

CONDITIONS OF APPROVAL, IF ANY: