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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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I. OPERATOR

Operator Continental Oil Company NOV 20 1974

Address Box 460 Hahn NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: ☒ Other (Please explain) CASINGHEAD GAS MUST NOT BE

Recompletion ☐ Oil ☐ Dry Gas ☐ FLARED AFTER 1-1-75

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ UNLESS AN EXCEPTION TO Rule 306

If change of ownership give name and address of previous owner _____ IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>James Land Unit</u>	<u>7</u>	<u>Undesignated Bone Spring</u>	State <u>Federal</u> or Fee	<u>NM 02887-A</u>
Location	Unit Letter <u>G</u>	Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line of Section <u>6</u> Township <u>23-S</u> Range <u>31-E</u> , NMPM, <u>EDDY</u> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Kernian Corporation</u>	<u>Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>None at this time</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>6</u> Sec. <u>6</u> Twp. <u>23</u> Rge. <u>31</u> Is gas actually connected? <u>h</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>6-30-74</u>	Date Compl. Ready to Prod. <u>11-12-74</u>	Total Depth <u>14590</u>	P.B.T.D. <u>11250</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>33196R</u>	Name of Producing Formation <u>Bone Spring</u>	Top Oil/Gas Pay <u>11011</u>	Tubing Depth <u>10797</u>					
Perforations <u>11617, 21, 32, 38, 46, 52</u>			Depth Casing Shoe <u>14585</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/2</u>	<u>13 3/8</u>	<u>630</u>	<u>550</u>					
	<u>10 3/8</u>	<u>3942</u>	<u>650</u>					
	<u>7 5/8</u>	<u>11912</u>	<u>700</u>					
	<u>5</u>	<u>14590</u>	<u>370</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>10-30-74</u>	Date of Test <u>10-14-74</u>	Producing Method (Flow, pump, gas lift, etc.) <u>FLow</u>	
Length of Test <u>24 HRS</u>	Tubing Pressure <u>2000 #</u>	Casing Pressure <u>1000 #</u>	Choke Size <u>17/64</u>
Actual Prod. During Test	Oil - Bbls. <u>160</u>	Water - Bbls. <u>16</u>	Gas - MCF <u>NA</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. D. Prillie
Dr. Staff Asst (Signature)
11-15-74 (Date)

NM 000 (5)
Antonia (Title)

OIL CONSERVATION COMMISSION
NOV 20 1974

APPROVED _____, 19____
BY W. A. Gussatt
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.