

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 02887 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JAMES RANCH UNIT

9. WELL NO.

7

10. FIELD AND POOL FOR WILDCAT

MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 6, T-235, R-31E

12. COUNTY OR
PARISH

EDDY

13. STATE

N.M.

19. ELEV. CASINGHEAD

3319' GR.

23. INTERVALS
DRILLED BY

ROTARY

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - CNL, FDC, DLL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

MORROW 14,060' - 14,526'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

21. PLUG, BACK T.D., MD & TVD

14,590'

20. TOTAL DEPTH, MD & TVD

14,590'

17. DATE COMPL. (Ready to prod.)

8-29-75

16. DATE T.D. REACHED

9-26-74

15. DATE SPUDDED

6-29-74

14. PERMIT NO.

DATE ISSUED

13. STATE

N.M.

12. COUNTY OR
PARISH

EDDY

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 6, T-235, R-31E

10. FIELD AND POOL FOR WILDCAT

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8. FARM OR LEASE NAME

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☒ RECEIVEDb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ DEC 9 19752. NAME OF OPERATOR
CONTINENTAL OIL COMPANY3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL E 1980' FEL OF SEC. 6.At top prod. interval reported below
At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-29-74 16. DATE T.D. REACHED 9-26-74 17. DATE COMPL. (Ready to prod.) 8-29-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3319' GR.

20. TOTAL DEPTH, MD & TVD 14,590' 21. PLUG, BACK T.D., MD & TVD 14,590'

22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
MORROW 14,060' - 14,526'

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR - CNL, FDC, DLL

27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
14,062' - 74', 14,086' - 88', 14,094' - 99',
14,168' - 78', 14,234' - 44', 14,470' - 80',
E 14,522' - 26' w/7 TSPF (MORROW)32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
14,470' - 14,526' 3000 gals 7 1/2% acid, 30,000
SCF Nitrogen.
14,062' - 14,244' 6000 gals 7 1/2% acid, 16,200
gals 40% w/v, 17,400 # sd., 3,000 #
glass beads.33. PRODUCTION
DATE FIRST PRODUCTION 7-7-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW

DATE OF TEST 9-4-75 HOURS TESTED 24 CHOKE SIZE 18 1/4" PROD'N. FOR TEST PERIOD 9

FLOW, TUBING PRESS. 700 CASING PRESSURE 600 CALCULATED 24-HOUR RATE 1850

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WILL BE SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE SR. ANALYST

DATE 11-25-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

1. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	14040-64		Core #1, 0.5' ss, crs, dk gry tite 10.0 sh, blk 8.0' ss, H-m gry, m-f gr, tite 0.2' sh, blk 5.3' ss, v.f. gr, tite	Rustler Loman Ramsey B.S. Lime Woffcamp Strawn Atoka Lime Morrow clss. Barnett	625 3969 4030 7822 11083 12752 13158 13794 14526	
Morrow	14248-82		Core #2 1.2' ss, blk; 1.6' ss, m. gry, shly; 2.2' ss, H. gry; 1.1' ss, m. gry, shly 0.7' sh, blk; 1.0' ss, dk gry, shly 2.2' ss, H. gry, shly; 9.8' ss? ushly 1.2' ss, shly; 8' ss, clean, sity 2.0' ss, dk gry, v. shly 2.0' lime, dk gry, shly, dns.			