	NO. OF COPIES RECEIVED	1		
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	U.S.G.S.		AND	Effective 1-1-65
	LAND OFFICE		ANSPORT OIL AND NATURAL (
	TRANSPORTER OIL GAS		R	ECEIVED
1.	PRORATION OFFICE	1		JAN 1 9 1976
	Continental C	Dil Company		o. c. c.
	P.O. Box 460	Ifilia NINA a	0-1/2	ARTEBIA, OFFICE
	Reason(s) for filing (Check proper box	<u>, MODDS IV M 80</u>	1 Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
11.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation James Ranch Unit 7 Los Medanos Morrow State, Federal or Fee NM02887-A Location			
	Unit Letter G ; 198	OFeet From The North Lin	e and 1980 Feet From 7	The EAST
	Line of Section (2 Tov	vnship <u>23-5</u> Range	31-E, NMPM, Edd	County
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	J
	Name of Authorized Transporter of Oil	-, ,	Address (Give address to which approp	
	Name of Authorized Transporter of Cas	orationainghad Gas or Dry Gas X	Address (Give address to which appro	oustoin 1× 77001 ved copy of this form is to be sense
	EL PASO NATUR			outhwest Midland Tx
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	en
	give location of tanks.	G 6 23 31	no	1-19-76
	If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest			
	Designate Type of Completio			Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.
	130-74	8-31-75	14590	14590
	Elevations (DF, RKB, RT, GR, etc.) 3319 Perforations, 14168-78,	Name of Producing Formation Moranow 19234 - 44	Top 011/Gas Pay 14062	Tubing Depth 13900
	14470 - 14480	14522-26,14062-74,		Depth Casing Shoe 14585
		1 ····································	CEMENTING RÉCORD	
	HOLE SIZE	CASING & TUBING SIZE	630	SACKS CEMENT
	/ <u>, 2 // y "</u>	103/4	3942	650
	9 1/2 "	7 5/8	11912	700
	j 	5 710	14590	370
V.	TEST DATA AND REQUEST FO	$OR ALLOWABLE \stackrel{1}{\leftarrow} \stackrel{0}{\rightarrow} Test must be a able for this de$	fter recovery of total volume of load oil other of be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Ci. Run To Tanks Date of Test		Producing Method (Flow, pump, gas lij	(t, etc.)
				1
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	· il		. 1 1	······································
	GAS WELL TEST WILL	be submitted who Length of Test	EN DACK pressure + Bbls. Condensate/MMCF	25T TA Ken Gravity of Condensate
				Gravity of Condensate
	Cesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
٢٦.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Domnission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 201976	
			1110 Juns Th	
			BY	
			TITLE	
	Stopped a Oat	1-1-0	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Starten a pro	ature)		
	Statt assista	<u>n+</u>		
	(T: T. // 107/	tle)		
	JAn. 16, 1976) 1(e)		
	matin matines la	0	1	t be filed for each pool in multiply
	A CONTRACTOR AND CONTRACTOR	and a second second	Completed Wells	