

NM OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980 FEL
AT TOP PROD. INTERVAL: ☒
AT TOTAL DEPTH: ☒

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐

(other) Complete Unders. Bone Springs

5. LEASE

NM 02887 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

James Ranch Unit

8. FARM OR LEASE NAME

James Ranch Unit

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Los Medanos Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-23S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

319 2L

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rel. pkr. @ 10,878'. Set RBP @ 11,300'. Spot 50 SX. Cl. H' Cmt. from 11,100' to 10,871'. Pressure up on Squeeze to 1500 PSI. Leave over night. DO cmt from 10,871' to 11,100'. Test squeeze w/ 1500 PSI. Rel. RBP @ 11,300'. Rel. BFC plug @ 13,977'. Rel. BFC plug @ 13,994'. Treat Morrow (14,062' - 14,244') w/ Methanol/CO₂. Pump 190 BBL Methanol mixed in 22 tons of liquid CO₂, w/ 3 gal. surfactants per 1000 gal. Flush w/ 86.5 BBL liquid CO₂. Set blanking plug @ 13,994'. Set RBP @ 11,300'. Perforate Bone Springs w/ 4JSPF @ 11,016', 18', 21', 23', 30', 32', 38', 40', 44', 46', 51', & 11,053'. (TOTAL 48 SHOTS). Set pkr. @ 10,900'. Acidize Bone Springs (11,016' - 11,053') w/ 24 BBL 15% HCL-NE-FE mixed in 34 BBL liquid CO₂. Flush w/ 64 BBL liquid CO₂. Rel. pkr. @ 10,900'. Rel. RBP @ 11,300'. Set A-5 pkr @ 10,940'. Run Prod. Equip. Test. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Putterbaugh

TITLE Administrative Supervisor

DATE 5-2-83

APPROVED

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAY 6 1983