

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator PERRY R. BASS		County EDDY	
Address P.O. Box 2760, MINLAND, TX 79702-2760		Pool LOS MEDANOS (BANK SPRINGS)	
LEASE NAME JAMES RANCH UNIT	WELL NO. 7	LOCATION U S T R G 6 235 31E	
		DATE OF TEST Nov-22-85	CHOKE SIZE W0 360
TYPE OF TEST - (X) ☒ SCHEDULED ☐ TEST		LENGTH OF TEST HOURS 24	DAILY ALLOWABLE 18
PROD. DURING TEST WATER BBL'S 0		GRAV. OIL 44.2	OIL BBL'S 22
GAS M.C.F. 41		GAS-OIL RATIO CU.FT/BBL 1864	
REQUEST ALLOWABLE EFFECTIVE 12-1-85.			

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O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

H.C. Dauterive
S. Reed, Clerk (Signature)
12-5-85