Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	•			als and l	of New Mexico Natural Resour	ves Departm			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Arteala, NM 8821 DISTRICT III				- P.O.	VATION DIVISION D. Box 2088 W Mexico 87504-2088			- Dorrow of Tag	
1000 Rio Brazos Rd., Aztec, NM 8	⁷⁴¹⁰ RE	QUEST	FORA	LLOW			747101	ر د منابع وی ا	· .:
Operator		101	RANSP	ORT	DIL AND NA	TURAL G	4S		
BASS ENTERPRISES F	RODUCTIO	ON CO.					Wel	API No.	
<u>POBOX 2760: MIDI</u>	ΔΝΓ) (IV	70700	2760				3	0-015-212	247
Reason(s) for Filing (Check proper b	x0x)		.2760		Oth	et (Please expla			
Recompletion	Oil	Change	in Transpo	orter of:		a (n ieuse expia	т		
Change in Operator		head Gas [Dry Gi	nante 🗌	י נ ר				
change of operator give name nd address of previous operator									
L DESCRIPTION OF WE	LL AND L	EASE							
JAMES RANCH UNIT		Well No	a. Pool N	ame, Inch	uding Formation	·····	Kind	of Lease	
Location		7	LOS	MEDA	NOS BONE S	SPRING	State	, Federal or Fee	Lene No. 29002887A
Unit LetterG	:	1980		rm The	NORTH Line	. 1000.			
Section 6 Tow	manhip 23	с. — — — — — — — — — — — — — — — — — — —				and <u>1980</u> .	F	eet From The	EAST
			Range	31E	NM	PM, EDDY			County
I. DESIGNATION OF TR lame of Authorized Transporter of O	ANSPORT	ER OF	DIL ANI	D NATI	URAL GAS				County
KOCH OIL CO., A DIV					Address (Give	address to which	h approved	copy of this for	rm is to be sent)
- a Automated Thisporter of Ci	asinghead (Jas	KOCH	IND., or Dry (L O DOA	T228: RK	ECKENR	TDCF mv	76004
GPM GAS CORPORATION well produces oil or liquids,	L	لېدغا سيستېر	01 Diy (I LEGENTERS [CITINE	acaress to whic	th approved	from of this for	and in a state of the state of
e location of tanks.	Unii G	Sec.	Twp.	Rge	- I to Bee scored A	connected?	When	TX 79762	,
his production is commingled with the COMPLETION DATA	hat from any o	6 ther lease of	23S	<u>31E</u>	YES			<u>-28-93</u>	
COMPLETION DATA			· •~~, 810	, considing	ging order number	r:			
Designate Type of Completion	on - (X)	Oil Wei	G	as Well	New Well	Workover	Deepen	Piug Back S	
te Spudded		npl. Ready t	lo Prod.		Total Depth	i			ame Res'v Diff Res'v
evations (DF, RKB, RT, GR, etc.)						P.B.T.D.			
Toologing Follow					Top Oil/Gas Pay			Tubing Depth	
forations					<u> </u>				
		TINNIG						Depth Casing S	ihoe
			. CASING	G AND					
HOLE SIZE		SING & TI	JAINO SIZ	70	CEMENTING	RECORD			
HOLE SIZE	CA	SING & TU	JBING SIZ	ZE	CEMENTING	PTH SET		SA	CKS CEMENT
HOLE SIZE	CA	SING & TI	JBING SIZ	2E	CEMENTINO	RECORD		SA	CKS CEMENT
				ZE		RECORD		SA	
TEST DATA AND REQU	EST FOR A			<u></u>	DE	EPTH SET			
TEST DATA AND REQU	EST FOR A			<u></u>	be equal to or exc	EPTH SET	He for this	death as 1 of	
TEST DATA AND REQUI WELL (Test must be after First New Oil Run To Tank	EST FOR A recovery of to Date of Ter	ALLOW/ Nal volume at		<u></u>	DE	EPTH SET	ble for this gas lift, etc	death as 1 of	
TEST DATA AND REQUI WELL (Test must be after First New Oil Run To Tank guh of Test	EST FOR A	ALLOW/ Nal volume at		<u></u>	be equal to or exc	EPTH SET	ble for this gas lift, etc	death as 1 of	
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TEST DATA AND REQUE L WELL (Test mussi be after e First New Oil Run To Tank gth of Test sal Prod. During Test AS WELL al Prod. Test - MCF/D ng Method (piict, back pr.)	EST FOR A recovery of to Date of Ter Tubing Pres Oil - Bbls.	ALLOW/ Mal volume st seuro	ABLE of load oil	and musi	be equal to or exc Producing Metho Casing Pressure Water - Bbis.	eed top allowa d (Flow, pump,		depth or be for j :.) Choke Size Oas- MCF	full 24 hours.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
I) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

All sections of this form must be filed out for anowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.