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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 18 1974

O. C. C.

ARTESIA OFFICE

30-015-21253

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Cedar Canyon 9-D
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 4800'
19A. Formation Delaware Sand
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 2930.5' GR
21A. Kind & Status Plug. Bond Blanket Bond #1253688
21B. Drilling Contractor \$100,000 w/Fed. Ins. Co. Unknown
22. Approx. Date Work will start 6-20-74

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Skelly Oil Company	3. Address of Operator P. O. Box 1351, Midland, Texas 79701	4. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 9 TWP. 24S RGE. 29E NMPM
23. PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24#	300'	150 Sacks	Surface
7-7/8"	5-1/2" OD	15.5#	4800'	325 Sacks	2800'

The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8-5/8" OD casing. The 5-1/2" OD casing will be perforated as indicated by the electric log opposite the Delaware Sand formation and treated with acid as required.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-24-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **MERLIN J. EKMAN**

Merlin J. Ekman Title **District Engineer** Date **6-17-74**

(This space for State Use)

APPROVED BY W. A. Gressett TITLE **OIL AND GAS INSPECTOR** DATE **JUN 24 1974**

CONDITIONS OF APPROVAL, IF ANY:

*Adequate blowout preventer
be used-*

Cement must be circulated to base of salt
surface behind 5 1/2" casing