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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

SEP - 6 1974

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>						O. C. C. ARTESIA, OFFICE		7. Unit Agreement Name		
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>						OTHER Plugged and Abandoned		8. Farm or Lease Name Cedar Canyon 9-D		
2. Name of Operator Skelly Oil Company								9. Well No. 1		
3. Address of Operator P. O. Box 1351, Midland, Texas 79701								10. Field and Pool, or Wildcat Wildcat		
4. Location of Well										
UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM								12. County Eddy		
THE South LINE OF SEC. 9 TWP. 24S RGE. 29E NMPM										
15. Date Spudded 8-1-74		16. Date T.D. Reached 8-11-74		17. Date Compl. (Ready to Prod.) 8-13-74 (P & A)		18. Elevations (DF, RKB, RT, GR, etc.) 2941' KB		19. Elev. Casinghead --		
20. Total Depth 4600'		21. Plug Back T.D. --		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools		Cable Tools Surface to 4600'		
24. Producing Interval(s), of this completion - Top, Bottom, Name None								25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run None								27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE 8-5/8" OD		WEIGHT LB./FT. 24#		DEPTH SET 399'		HOLE SIZE 11"		CEMENTING RECORD 315 Sacks		AMOUNT PULLED None
29. LINER RECORD										30. TUBING RECORD
SIZE --		TOP --		BOTTOM --		SACKS CEMENT --		SCREEN --		PACKER SET --
31. Perforation Record (Interval, size and number) None						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
						DEPTH INTERVAL None		AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION										
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump) None						Well Status (Prod. or Shut-in) Plugged & Abandoned		
Date of Test None		Hours Tested --		Choke Size --		Prod'n. For Test Period --		Oil - Bbl. --		Gas - MCF --
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate --		Oil - Bbl. --		Gas - MCF --		Water - Bbl. --
34. Disposition of Gas (Sold, used for fuel, vented, etc.) --								Test Witnessed By --		
35. List of Attachments Deviation Affidavit, Form C-103, Dual Laterolog, Neutron Porosity Log										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 9-5-74										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt 2690'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2929'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
--	2690'	--	Salt				
2690'	2898'	208'	Anhydrite				
2898'	2929'	31'	Delaware Lime				
2929'	3990'	1061'	Delaware Sand				
3990'	4600'	610'	Cherry Canyon				