A							
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NOT OF COPIES RECEIV							C-105
DISTRIBUTION							lsed 1-1-65
SANTA FE	/	NEW	MEXICO OIL-CO	NSERVATION	COMMISSION		ate Type of Lease
FILE	/ WE	ELL COMPL	ETION OR REC		HE FONTE		
U.S.G.S.	2					5. State	Oil & Gas Lease No.
LAND OFFICE				•		-	
OPERATOR				SEF	P - 6 1974		
Juro mini	1 I						
a. TYPE OF WELL					. C. C.	7. Unit 7	Agreement Name
	OIL WELL	GAS WELL		1	SIA, OFFICE		
b. TYPE OF COMPLE	TION			<u></u>		8. Farm	or Lease Name
WELL OV		BACK	DIFF.	OTHER P	lugged and	Ceda	r Canyon 9-D
, Namesof Operator					andoned	9, Well N	No.
Skelly 011	Compan <b>y</b>					1	
. Address of Operator						10. Field	d and Pool, or Wildcat
	351, Midland	l, Texas	79701			W11d	cat
. Location of Well							
NIT LETTER	LOCATED	0 FEET F	FROM THE <b>East</b>	LINE AND	660 FE	ET FROM	
				AIIIII	THINKIN	12. Coun	
IE South LINE OF	SEC. 9 TWP	. 245 RG	SE. 29E NMP	1 <i>VIIIII</i> 1	///////////////////////////////////////	Eddv	
5. Date Spudded	16. Date T.D. Rea	ched 17. Date	e Compl. (Ready to		evations (DF, RI	(B, RT, GR, etc.)	19, Elev. Cashinghead
8-1-74	8-11-74	8-13	3-74 (P & A)		2941' KI	2	
0. Total Depth	21. Plug B	Back T.D.	22. If Multip Many	ole Compl., How		, Rotary Tools	, Cable Tools
4600'		•	Many			> Surface t	a 46001
4. Producing Interval(	s), of this completion	n – Top, Bottor	m, Name				25. Was Directional Survey
None							Made No
None							No
None 6. Type Electric and (	Oth <b>er</b> Logs Run	• · · · · · · · · · · · · · · · · · · ·				27	
	Oth <b>er</b> Logs Run					27	No
6. Type Electric and (	Other Logs Run	CA	SING RECORD (Re	port all strings s	set in well)	27	<b>No</b> , Was Well Cored
6. Type Electric and ( <b>None</b>	Other Logs Run			port all strings : LE SIZE		27 ING RECORD	<b>No</b> , Was Well Cored
5. Type Electric and ( None 3.			н set но		CEMENT	ING RECORD	No Was Weli Cored No AMOUNT PULLED
6. Type Electric and ( <b>None</b> 3. CASING SIZE	WEIGHT LB./F	T. DEPT	н set но	LE SIZE		ING RECORD	NO . Was Well Cored NO
6. Type Electric and ( <b>None</b> B. CASING SIZE	WEIGHT LB./F	T. DEPT	н set но	LE SIZE	CEMENT	ING RECORD	No Was Weli Cored No AMOUNT PULLED
6. Type Electric and ( <b>None</b> 3. CASING SIZE	WEIGHT LB./F	T. DEPT	н set но	LE SIZE	CEMENT	ING RECORD	No Was Weli Cored No AMOUNT PULLED
3. Type Electric and ( None 3. CASING SIZE 8-5/8" OD	WEIGHT LB./F	T. DEPT	н set но	LE SIZE	CEMENT	ING RECORD	No , Was Well Cored No AMOUNT PULLED None
3. Type Electric and ( None 3. CASING SIZE 8-5/8" OD	WEIGHT LB./F	T. DEPT 399	н set но	LE SIZE	CEMENT 315 Sa	ING RECORD	No Was Well Cored NO AMOUNT PULLED None ECORD
5. Type Electric and ( None CASING SIZE 8-5/8" OD	WEIGHT LB./F	T. DEPT 399 ER RECORD	н set но ) <sup>1</sup>	LE SIZE	CEMENT 315 Sa 30.	ING RECORD	No , Was Well Cored No AMOUNT PULLED None
6. Type Electric and ( None B. CASING SIZE <b>8-5/8'' OD</b> D.	WEIGHT LB./F	T. DEPT 399 ER RECORD	н set но ) <sup>1</sup>	LE SIZE	CEMENT 315 Sa 30.	ING RECORD	No Was Well Cored NO AMOUNT PULLED None ECORD
3. Type Electric and ( None 3. CASING SIZE 8-5/8" OD 5. SIZE	WEIGHT LB./F 24# LIN TOP	T. DEPT 399 ER RECORD BOTTOM	н set но ) <sup>1</sup>	LE SIZE	CEMENT 315 Sa 30. SIZE	ING RECORD ICKS TUBING RI DEPTH SET	No Was Well Cored NO AMOUNT PULLED None ECORD PACKER SET
3. Type Electric and ( None 3. CASING SIZE 8-5/8" OD 5. SIZE	WEIGHT LB./F 24# LIN TOP	T. DEPT 399 ER RECORD BOTTOM	н set но ) <sup>1</sup>	LE SIZE	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA	TUBING RI DEPTH SET	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC.
5. Type Electric and ( None 3. CASING SIZE 8-5/8" OD SIZE . Perforation Record	WEIGHT LB./F 24# LIN TOP	T. DEPT 399 ER RECORD BOTTOM	н set но ) <sup>1</sup>	LE SIZE 11" SCREEN 32. A DEPTH II	CEMENT 315 Sa 30. SIZE	TUBING RI DEPTH SET	No Was Well Cored NO AMOUNT PULLED None ECORD PACKER SET
5. Type Electric and ( None 3. CASING SIZE 8-5/8" OD SIZE . Perforation Record	WEIGHT LB./F 24# LIN TOP	T. DEPT 399 ER RECORD BOTTOM	н set но ) <sup>1</sup>	LE SIZE	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA	TUBING RI DEPTH SET	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC.
6. Type Electric and ( None B. CASING SIZE <b>8-5/8'' OD</b> SIZE - . Perforation Record	WEIGHT LB./F 24# LIN TOP	T. DEPT 399 ER RECORD BOTTOM	н set но ) <sup>1</sup>	LE SIZE 11" SCREEN 32. A DEPTH II	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA	TUBING RI DEPTH SET	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC.
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6. Type Electric and C None B. CASING SIZE 8-5/8" OD SIZE 1. Perforation Record None	WEIGHT LB./F 24# LIN TOP	T. DEPT 399 ER RECORD BOTTOM	H SET HO	LE SIZE 11" SCREEN 32. A DEPTH II	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA	TUBING RI DEPTH SET	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC.
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S. Type Electric and C None CASING SIZE 8-5/8" OD SIZE . Perforation Record None	WEIGHT LB./F 24# LIN TOP (Interval, size and n.	T. DEPT 399 ER RECORD BOTTOM umber)	H SET HO	LE SIZE 11" SCREEN 32. A DEPTH II None DUCTION	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA	TUBING RI TUBING RI DEPTH SET CTURE, CEMENT AMOUNT AND Weil Sto	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in)
S. Type Electric and ( None CASING SIZE B-5/8" OD SIZE , Perforation Record None	WEIGHT LB./F 24# LIN TOP (Interval, size and n.	T. DEPT 399 ER RECORD BOTTOM 	H SET HO	LE SIZE 11" SCREEN 32. A DEPTH II None DUCTION	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA	TUBING RI TUBING RI DEPTH SET CTURE, CEMENT AMOUNT AND Weil Sto	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
S. Type Electric and C None CASING SIZE A-5/8" OD SIZE . Perforation Record None . tte First Production None . tte of Test	WEIGHT LB./F	T. DEPT 399 ER RECORD BOTTOM umber)	H SET HO	LE SIZE	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA NTERVAL (ype pump)	TUBING RECORD	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Attus (Prod. or Shut-in) Red & Abandoned
S. Type Electric and C None CASING SIZE A-5/8" OD SIZE  Perforation Record None the First Production None None	WEIGHT LB./F	T. DEPT 399 ER RECORD BOTTOM umber) on Method (Flo Non Choke Size Calculated 24	H SET HO SACKS CEMENT SACKS CEMENT PROL wing, gas lift, pump Prod'n. For Test Period	LE SIZE	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA NTERVAL (ype pump) Gas - MCF	ING RECORD ICKS TUBING RI DEPTH SET CTURE, CEMENT AMOUNT AND Weil Sto Plugg Water - Bbl.	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Attus (Prod. or Shut-in) Gas - Oil Ratio Gas - Oil Ratio
None CASING SIZE 8-5/8" OD SIZE	WEIGHT LB./F 24: LIN TOP (Interval, size and n. Producti Hours Tested	T. DEPT 399 ER RECORD BOTTOM umber) on Method (Flo Non Choke Size	H SET HO SACKS CEMENT SACKS CEMENT PROL wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	LE SIZE 11" SCREEN 32. A DEPTH II None DUCTION Ding - Size and 011 - Bbl.	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA NTERVAL (ype pump) Gas - MCF	ING RECORD ICKS TUBING RI DEPTH SET CTURE, CEMENT AMOUNT AND Weil Sto Plugg Water - Bbl.	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Attus (Prod. or Shut-in) Red & Abandoned
S. Type Electric and C None CASING SIZE A-5/8" OD SIZE  Perforation Record None None the First Production None the of Test None ow Tubing Press	VEIGHT LB./F 24: LIN TOP (Interval, size and n. Producti Hours Tested - Casing Pressure	T. DEPT 399 ER RECORD BOTTOM umber) on Method (Flor Choke Size Calculated 24 How Rate	H SET HO SACKS CEMENT SACKS CEMENT PROL wing, gas lift, pump Prod'n. For Test Period	LE SIZE 11" SCREEN 32. A DEPTH II None DUCTION Ding - Size and 011 - Bbl.	CEMENT 315 Sa 30. SIZE CID, SHOT, FRA NTERVAL (ype pump) Gas - MCF	ING RECORD ICKS TUBING RI DEPTH SET CTURE, CEMENT AMOUNT AND I Weil Sto Plugg Water - Bbl.	NO Was Well Cored NO AMOUNT PULLED NONE ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Itus (Prod. or Shut-in) Gas Oil Ratio Gas Oil Ratio Dil Gravity - API (Corr.)
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6. Type Electric and C None 8. CASING SIZE 8-5/8" OD 9. SIZE 1. Perforation Record None 8. ate First Production None 1. Disposition of Gas 1. Disposition of Gas 1. List of Attachments Deviation Afff . I hereby certify that	WEIGHT LB./F 24# LIN TOP (Interval, size and not (Interval, size and not Producti Hours Tested Casing Pressure (Sold, used for fuel, Sold, used for fuel, the information shore	T. DEPT 399 ER RECORD BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate Calculated 24 Hour Rate Calculated 24 Hour Rate Dented, etc.)	H SET HO SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL wing, gas lift, pumj Prod'n. For Test Period 4 Oil – Bbl. - Ual Laterol( es of this form is training to the second secon	LE SIZE 11" SCREEN SCREEN 32. A DEPTH II None DUCTION Ding – Size and OII – Bbl. Gas – MC	CEMENT 315 Ss 30. SIZE CID, SHOT, FRA NTERVAL CID, SHOT, SIZE CID, SHOT, FRA NTERVAL CID, SHOT, SIZE CID, SHOT, FRA NTERVAL CID, SHOT, SIZE CID, SIZE CID, SIZE CID, SHOT, SIZE CID, SIZ	TUBING RECORD	NO Was Well Cored NO AMOUNT PULLED NONE ECORD FACKER SET SQUEEZE, ETC. KIND MATERIAL USED Atus (Prod. or Shut-in) GasOll Ratio Dil Gravity - API (Corr.) d By
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## INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state iand, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

т	Anhy	т	Canvon	т	Ojo Alamo	т	Penn "B"
	• • • • • •		-		-		
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt2690!	T.	Atoka	$\mathbf{T}_{\cdot}$	Pictured Cliffs	T.	Penn. ''D''
Т.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
Т.	7 Rivers	Т.	Devonian	$\mathbf{T}_{\cdot}$	Menefee	T.	Madison
Т.	Queen	T.	Silurian	T.	Point Lookout	Т.	Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	T.	McCracken
Т.	San Andres	Т.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta	Т.	McKee	Bas	se Greenhorn	T.	Granite
Т.	Paddock	Т.	Ellenburger	т.	Dakota	Т.	<u></u>
Т.	Blinebry	Т.	Gr. Wash	T.	Morrison	т.	
Т.	Tubb	Τ.	Granite	T.	Todilto	Т.	
т.	Drinkard	T.	Delaware Sand	Т.	Entrada	Т.	
т.	Abo	Т.	Bone Springs	Т.	Wingate	Т.	
Т.	Wolfcamp	т.		Τ.	Chinle	Т.	
т.	Penn	Т.		T.	Permian	Т.	
т	Cisco (Bough C)	Т.		T.	Penn. ''A''	Т.	

### FORMATION RECORD (Attach additional sheets if necessary)

From	τo	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2690' 2898' 2929' 3990'	2690' 2898' 2929' 3990' 4600'	208'	Salt Anhydrite Delaware Lime Delaware Sand Cherry Canyon				