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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 6 1974

O. C. C.  
ARTESIAL OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1443	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR WELL PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation ✓		8. Farm or Lease Name State 16
3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701		9. Well No.
4. Location of Well UNIT LETTER 0 660 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 16 TOWNSHIP 23S RANGE 26E N.M.P.M.		10. Field and Pool, or Wildcat So. Carlsbad (Undesg. Mc)
11. Elevation (Show whether L.F., R.F., G.L., etc.) 3352' G.L.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REPAIR WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING WORK <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and state pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 11:00 A.M., 7-20-74. Drilled a 17½" hole to 594'. Ran 16 jts. 13 3/8" K-55 68# Buttress surface casing and set at 593.54'. Cemented with 600 sxs. Lite Wate, + 200 sxs. Class C with 2% calcium chloride. All cement contained 1/4# celeoflake per sack. Circulated 100 sxs. to pit. Pumped plug down 3:30 P.M., 7-21-74. WOC 18 hrs. Drilled a 12¼" hole to 2754'. Ran 65 jts 8 5/8" 24# J-55 ST&C casing and set at 2754'. Cemented with 1000 sxs. Lite Wate + 200 sxs. Cl. C with 2% calcium chloride. Pumped plug down at 9:30 A.M., 7-29-74. Cement did not circulate. Top of cement via temperature survey 520'. Ran 1" to 520'. Cemented with 150 sxs. Class C. Cement circulated. Cementing complete 7:30 P.M., 7-29-74. WOC 18 hrs. Drilled out with 7 7/8" bit. This A.M. drilling at 6290' with no problems.

NOTE: Originally Form C-101 proposed 9 5/8" int. casing, but due to unavailability 8 5/8" casing (Int.) was substituted. This change was verbally approved 7-26-74 via Bill Gressett.

**Tested casing as follows: 13 3/8" casing to 600 psi. Held OK.**

**8 5/8" casing to 1000 psi. Held OK.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Radtke (D.C. Radtke) TITLE Engineer DATE 8-5-74

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 12 1974  
CONDITIONS OF APPROVAL, IF ANY: