

COQUINA OIL CORPORATION
State 16 #1

DRILL STEM TESTS SUMMARY

DST No. 1 11,400' to 11,548'

15" Preflow	148-148 psi	Weak blow inc to good blow
60" ISIP	1596 psi	
60" Flow	148-148 psi	Good blow dec to fair at end of test. GTS in 25",) psi, TSTM.
120" FSIP	4793 psi	
IHyd	5967 psi	
FHyd	5926 psi	
BHT	182°F	

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JAN 10 1975

O. C. C.

ARTERIA, P.O. BOX 100

Pulled 11 stds & reversed gas out of drill pipe.
Rec.: 120' DM.

DST No. 2 11,560' to 11,659'

Morrow "B"

15" Preflow	TSTM	Good blow. GTS in 15".
60" ISIP	4897 psi	
60" Flow	232-380 psi	Good blow. Max press 1 psi. Max gas 137 MCF, TSTM after 30".
120" FSIP	4917 psi	
IHyd	5926 psi	
FHyd	5895 psi	
BHT	180°F	

Pulled 11 stds, rev gas out.
Rec.: 90' S1 GCM.

DST No. 3 11,670' to 11,915'

15" Preflow	211-211 psi	Weak blow inc to fair blow.
60" ISIP	1096 psi	
60" Flow	211-211 psi	Weak blow throughout.
120" FSIP	1721 psi	
I&FHyd	6029 psi	

Rec.: 90' VSGCM.

DST No. 4 11,304' to 11,354'

15" Preflow	4339-4752 psi	Opened w/strong blow - GTS in 10" dec to end of test.
60" ISIP	5206 psi	
60" Flow	5206 psi	Fair blow & gradually died.
120" FSIP	5206 psi	
IHyd	5782 psi	
FHyd	5720 psi	
BHT	175°F	

Rec.: 10,935' SW (C1 73,000 ppm) + 90' DM.