

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 10 1975

O.C.C.

ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 1443

7. Unit Agreement Name

8. Farm or Lease Name

State 16

9. Well No.

1

10. Field and Pool, or Wildcat

Und. S. Carlsbad Morrow

12. County

Eddy

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Coquina Oil Corporation,

3. Address of Operator

200 Bldg. of the Southwest, Midland, Texas 79701

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 16 TWP. 23S RGE. 26E NMPM

15. Date Spudded

7-20-74

16. Date T.D. Reached

9-5-74

17. Date Compl. (Ready to Prod.)

10-25-74

18. Elevations (DF, RKB, RT, GR, etc.)

3352 GL

19. Elev. Casinghead

20. Total Depth

12000

21. Plug Back T.D.

11671

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-12000

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11070 - 11092 (44 holes) Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Neutron Form. Density; Dual Laterolog; G-R

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68#	594	17 1/2	800 SXS	circ
8 5/8	24#	2754	12 3/4	1350 SXS	circ
4 1/2	11.6#/13.5#	11,712	7 7/8	185 SXS	----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11,089	10,957

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

11070-11092 (44 - .375" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11070-11092	1000 15% mud acid, 2500 gals
	15% NEA, 2500 gal 28% NEA

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-12-74		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-25-74	4 hrs	various	→	0	205	0	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Various	pkp	→	0	5145	0	----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Spreull

35. List of Attachments

Logs DST's Deviation Survey CAOF

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.C. Radtke D.C. Radtke TITLE Engineer DATE 1-6-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 8845
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 10,384
T. Atoka 10,660
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 1875
T. Bone Springs 5295
T. Capitan 530
T. Morrow Ls 10950
T. Morrow Sd 11305
T. Barnett 11856

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	530	530	Fill, Evap.				
530	1875	1345	Dolo				
1875	5295	3420	Sand, Sh				
5295	5990	695	Ls, Sh				
5990	6250	260	Sand, Sh				
6250	6395	145	Ls				
6395	6675	280	Sand, Sh				
6675	8135	1460	Ls, Sh				
8135	8845	710	Sd, Sh				
8845	10384	1539	Sh, Sd. Ls.				
10384	10660	276	Ls, Sh				
10660	10950	290	Sh, Sd, Ls				
10950	11305	355	Ls, Sh				
11305	11856	551	Sd, Sh, Ls				
11856	12000	144	Sh				