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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 10 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1443	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Coquina Oil Corporation ✓	State 16
3. Address of Operator	9. Well No.
P.O. Box 2960, Midland, Texas 79702	#1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM	South Carlsbad Morrow
THE East LINE, SECTION 16 TOWNSHIP 23-S RANGE 26-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3352' GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production has declined to a point where continued operation is uneconomical. An examination of all available data indicates that there are no additional zones to be tested. It is proposed to plug and abandon the well in the following manner. An attempt will be made to recover as much of the 4 1/2" production casing as possible. After pulling, the open hole intervals will be kept to a maximum of 1500'.

PLUG #	TYPE	SETTING DEPTH
1	CIBP w/35' cmt	11,000'
2	75 sxs	Across 4 1/2" casing stub *
3	75 sxs	Each 1500' of open hole
4	75 sxs	Across 8 5/8" casing shoe @ 2754'*
5	15 sxs	At surface

All plugs will be spotted through tubing and the hole will be loaded with 10.0 lb/Gal mud type fluid prior to spotting plugs. The wellhead will be cut off and a abandoned hole marker will be installed. Plugging operations should begin on or about February 12, 1979. Ample notice will be given to Commission personnel so that all plugs may be witnessed, if desired.

* Plugs to be tagged 4 1/2" Csg. stubs 8 7/8" shoe
open hole plugs may be adjusted depending on
recovery of 4 1/2" Csg. (call us.)
spot a 35 sack plug 550-650

Csg. in hole 13 7/8" - 594-800
8 7/8" - 2754-1350
4 1/2" 11712-185

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Hilbreath TITLE Production Manager DATE January 9, 1979

APPROVED BY W. G. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 12 1979

CONDITIONS OF APPROVAL, IF ANY:

as noted above

Notify PERSONNEL in sufficient time to witness
Plugging starting w/ the 4 1/2" stub