

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1443	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

JAN 09 '89

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bettis Brothers, Inc. ✓	8. Farm or Lease Name State "16"
3. Address of Operator 500 W. Wall, Suite 312, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 23-South RANGE 26-East NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3374' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in & rig up workover equipment
2. Blow well down; top kill with 2% KCl water, remove wellhead and install BOP
3. Pick up tubing and trip in and out of hole with bit and tubing - determine hole condition to top of fish
4. Run mill and dress top of fish
5. Go in hole with overshot, pull fish from hole
6. Run casing inspection log
7. Squeeze existing perfs (11,070-11,092') and casing leaks
8. Drill out cement, clean out hole and drill cement in shoe joint to 11,680' KB, check casing by pressure testing before and after each section drilled
9. Trip in and out of hole with bit, casing scraper and tubing to PBD 11,680' KB
10. Spot 200 gallons of acetic acid at 11,665' KB, perforate Morrow 11,628-11,664' KB
11. Return to production
12. Expect to begin operations January 15, 1989.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry M. Bettis, Jr. TITLE Harry M. Bettis, Jr., President DATE January 6, 1989

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 28 1989

CONDITIONS OF APPROVAL, IF ANY: