

5-24 Slight vacuum on tubing after
S.I.O.N. Rigged up flowline to pit
and swab. Made twelve
swab runs and swabbed dry.
Recovered estimated 45 bbl
water with formation gas
on third run and constant
flow during last four runs.
Western Co treated with
4000 gal 7 1/2% MS HCl
with 57,000 SCF N₂ pad and
1000 SCF N₂ / bbl in acid and
flush and 24 ball sealers

Max treating pressure 6200 psi

Min " " 5100 psi

Avg " " 5400 psi

Avg rate-acid & N₂ 5 BPM

ISDP 3500 psi

10 min S.I.P. 2800 psi

Load to recover 123 bbl

Treatment completed at
12:55 pm. Opened to pit
at 1:10 pm on 3/4" choke
Flowing tubing pressure decreased
to 30 psi at 2:00 pm. Began
noting formation gas after two
hours. At 5:30 pm Flowing ^{load & gas}
by heads to pit on 1/2" choke with
0-40 psi T.P. Left open to
pit overnight