

5-22 Drilled out rubber molar (and cement
from 11687 to 11701 ft - tubing
measurements - Spotted 200 gallons
10% acetic acid from 11696 to 11390'.
TOH and laid down rollers & mill.
SD at 4:00 p.m.

5-23 Halliburton Logging Services (Wells)
perforated with 3 1/8" cased
hole gun from 11628-11636' ~~1~~*
11640-11664 with 26 holes = 0.48"
diameter - two perforating runs
on Baker Lab-set packer, 1.2'
subs, flat on tool with 1.81" profile
and 360 jets of tubing.
Tested tubing in hole to 8000 psi
above the slips. Removed BOP
reverse circulated with
six barrels at 2% KCl wtr
Set packer at 11540' KB
with 15,000 pounds compression
Nipped up tree.
Western Co. broke down perforations
with acid on spot
Breakdown pressure 3200 psi
Maximum pressure 4050 psi
Average rate 3 BPM
ISO 2 2500 psi
15 min SIT 250 psi
Load to recover 53.661
Left shut in overnight
SD at 8:15 pm