

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

JUL 18 '89

O. C. D.

ARTESIA, OFFICE

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1443

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Bettis Brothers, Inc. ✓ 3. Address of Operator 500 W. Texas, Suite 830, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>0</u> <u>1980'</u> FEET FROM THE <u>East</u> LINE AND <u>660'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3374' KB	7. Unit Agreement Name 8. Farm or Lease Name State 16 9. Well No. 1 10. Field and Pool, or Wildcat Carlsbad Strawn South 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	Morrow zones	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>		CHANGE PLANS <input type="checkbox"/>
OTHER <u>Complete in Strawn zone 10,392'-412' KB</u> <input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Move-in and rig-up pulling unit.
2. Kill with 2% KCl water, remove well head, install BOP, release packer and pull out of hole.
3. Run and set cement retainer at 11,590' KB; squeeze perforations 11,628-11,664' KB with 150 sx. of Class "H" cement with 0.9% Halad 9. Pick up out of tool and dump 10 feet of cement on retainer; pressure test squeeze with 1000 psig.
4. Circulate 250 gallons of 10% acetic acid to spot at 10,412' KB.
5. Perforate 2 shots per foot, top down, 10,392' 10,412' KB.
6. Go in hole with packer, "on-off" tool and tubing to appx. 10,320' KB, set packer, rig down BOP and nipple-up well head.
7. Displace acid with 2% KCl water; do not exceed 2200 psig.
8. Swab/flow to test.
9. Retreat and test as required.
10. Shut-in well; run CAOF test with pressure bomb in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>7/12/89</u>
ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II		
APPROVED BY _____	TITLE _____	DATE <u>JUL 31 1989</u>