

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1443

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Name of Operator Bettis Brothers, Inc.	3. Address of Operator 500 W. Texas, Suite 830, Midland, Texas 79701	4. Location of Well UNIT LETTER 0 1980' FEET FROM THE east LINE AND 660' FEET FROM south LINE, SECTION 16 TOWNSHIP 23-S RANGE 26-E NMPM.	6. Unit Agreement Name	8. Farm or Lease Name State "16"	9. Well No. 1	10. Field and Pool, or Wildcat Carlsbad Strawn, South
15. Elevation (Show whether DF, RT, GR, etc.) 3374' KB				12. County Eddy			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in & rig up pulling unit.
2. Pull tubing and packer.
3. Set cement retainer at 11,590' KB; squeeze perforations 11,628-11,664' KB with 150 sx Class "H" cement. Pick up out of tool and dump 10' cement on retainer; pressure test squeeze to 1000 psig for 15 minutes with no bleed-off.
4. Circulate 250 gallons 10% acetic acid to spot at 10,412' KB.
5. Perforate 2 SPF 10,392-10,412' KB.
6. Go in hole with packer, "on-off" tool; set packer at 10,326' KB; displaced with 2% KCl; swab back; acidize with 1000 gallons 15% HCl; swab and flow to pits.
7. Acidize with 4000 gallons 20% HCl with 1000 SCFN₂/bbl.
8. Flow 1.1 MMCFGPD. SITP 4300 psi.

Post ID-5
8-11-89
P & A Mr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry M. Bettis, Jr. TITLE Harry M. Bettis, Jr., President DATE July 26, 1989

APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II DATE AUG 7 1989

CONDITIONS OF APPROVAL, IF ANY: