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	N	EW MEXICO OIL CO	NSERVATION COMMISSI		30-0	15-21277
SANTA FE	"	E" MEXICO OIL CO	NSERVATION COMMISSI	ON	Form C-1	01
FILE			RECE	IVED		
U.S.G.S.						cate Type of Lease
LAND OFFICE			JUL 8	1974	1	E X PEC
OPERATOR				2014		011 & Gas Lease No 6600
1000			O. C	. C.	11111	
APPLICATI a. Type of Work	ION FOR PERMIT T	O DRILL, DEEPE	N, OR PLUGBACKA,	OFFICE		
		-	1		7. Unit A	greement Name
b. Type of Well DRILL	X]	DEEPEN	PLUG	BACK		h linet
OIL GAS WELL X	₹T				8. Farm of	
Name of Operator	O THER		ZONE X	ZONE	M	e and
Mesa Pet	roleum Co				9. Well No	o.
Mesa Pet:						_1
P. O. Box	2009, Amarill	lo, Texas 791	05			and Pupl, or Wildea
			_ FEET FROM THENOT	+ h	Wild	TTTTTTTTT
//^				th_LINE		
D 660 FEET FROM	M THE East 1	INE OF SEC. 13	TWP. 235 RGE. 29	E NMPN		
		777////////////////////////////////////		VIIIIII.	12. County	~~}}
(}}}	######	*//////////////////////////////////////	TTIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			ldy
				111111	77777	HHPTTT
<i>HHHHHH</i>	<i>HHHHH</i>	(++++++++++++++++++++++++++++++++++++++		77777777		
				9A. Formation		20. Retery or C.7
Elevations (Show whether DE	F, K1, etc.) 21A. Kins	d & Status Plug. Bond	13,700	Morro		Rotary
3005' GR		anket	216. Drilling Contractor Brahaney			x. Date Work will st
			·		1 1	uly_20, 1974
	T	PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SACKS OF	CEMENT	EST. TOP
	13 3/8"	48#	300 700'		00	Surf.
12 1 / 4 11	9 5 / 8"	1 27.4	1 00-			
8 3 / 4 !!	T	36#	3300'	7	50_	SUYF ZOOO
8 3/4" .	7 5/8"	29.7#	10500'		5 <u>0</u> 75	567F, 2000
	T	29.7#			75	9000'
8 3/4" 6 1/2"	7 5/8" 5" liner	29.7# 18#	10500' 13700'	20	75)0	9000' 10300'
8 3/4" .	7 5/8" 5" liner to top of Wolfc sed below the 7	29.7# 18# amp porosity: 5/8" protection	10500' 13700' and set protection string. API 3	n string.	75 00 API VP BOI	9000' 10300' 5000 psi WI
8 3/4" 6 1/2" Propose to drill BOP's will be us used to the 7 5/8	7 5/8" 5" liner to top of Wolfc sed below the 7 " casing point. ng to rules of N	29.7# 18# amp porosity: 5/8" protection Plan to DST www.dew Mexico Oil Compared to the compa	10500' 13700' and set protectio on string. API 3 all indicated sho l Conservation Conservation	n string. 000 psi W ws. If d ommissio	API VP BOI ry, wii on. APPRO FOR 90 E	9000' 10300' 5000 psi WI P's will be Il plug and VAL VALID DAYS UNLESS COMMENCED,
8 3/4" 6 1/2" Propose to drill BOP's will be us used to the 7 5/8 abandon accordin	7 5/8" 5" liner to top of Wolfc sed below the 7 " casing point. ng to rules of N	29.7# 18# amp porosity 5/8" protection Plan to DST ew Mexico Oil common to the	10500' 13700' and set protection on string. API 3 all indicated shoth Conservation	n string. 000 psi V ws. If d ommissio	API VP BOI Ty, will on. APPRO PRILLING	9000' 10300' 5000 psi WF P's will be Il plug and VAL VALID DAYS UNLESS COMMENCED,
8 3/4" 6 1/2" Propose to drill BOP's will be us used to the 7 5/8 abandon accordin	7 5/8" 5" liner to top of Wolfc sed below the 7 " casing point. Ing to rules of N	29.7# 18# amp porosity and state of the protection of the protect	10500' 13700' and set protection on string. API 3 all indicated sho l Conservation Conservation Conservation be circulated to	n string. 000 psi V ws. If d ommissio	API VP BOI Ty, will on. APPRO PRILLING	9000' 10300' 5000 psi WF P's will be Il plug and VAL VALID DAYS UNLESS COMMENCED,
8 3/4" 6 1/2" Propose to drill BOP's will be us used to the 7 5/8 abandon accordin	7 5/8" 5" liner to top of Wolfc sed below the 7 " casing point. Ing to rules of N	29.7# 18# amp porosity and state of the protection of the protect	10500' 13700' and set protection on string. API 3 all indicated sho l Conservation Conservation Conservation be circulated to	n string. 000 psi V ws. If d ommissio	API VP BOI Ty, will on. APPRO PRILLING	9000' 10300' 5000 psi WF P's will be Il plug and VAL VALID DAYS UNLESS COMMENCED,
8 3/4" 6 1/2" Propose to drill BOP's will be us used to the 7 5/8 abandon accordin	7 5/8" 5" liner to top of Wolfc sed below the 7 " casing point. Ing to rules of N	29. 7# 18# amp porosity 5/8" protection Plan to DST ew Mexico Oil Cement must surface behind ROPOSAL IS TO DEEPEN O	10500' 13700' and set protection on string. API 3 all indicated sho l Conservation Conservation Conservation be circulated to 3% 495% casing	n string. 000 psi V ws. If d ommissio	API VP BOI Ty, wi on. APPRO PRILLING ES / C	9000' 10300' 5000 psi WF P's will be Il plug and VAL VALID DAYS UNLESS COMMENCED,
8 3/4" 6 1/2" Propose to drill BOP's will be us used to the 7 5/8 abandon accordin BOVE SPACE DESCRIBE PROPOSE. GIVE BLOWOUT PREVENTER Thy certify that the information Michiel P	To top of Wolfe to top of Wolfe to top of Wolfe to top of Wolfe to the top of Wolfe to the top of t	29. 7# 18# amp porosity 5/8" protection Plan to DST ew Mexico Oil Cement must surface behind ROPOSAL IS TO DEEPEN O	10500' 13700' and set protection on string. API 3 all indicated sho l Conservation Conservation Conservation be circulated to	n string. 000 psi V ws. If d ommissio	API VP BOI Ty, wi on. APPRO PRILLING ES / C	9000' 10300' 5000 psi WF P's will be Il plug and VAL VALID DAYS UNLESS COMMENCED,
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Propose to drill BOP's will be us used to the 7 5/8 abandon accordin BOVE SPACE DESCRIBE PRO RONE. GIVE BLOWOUT PREVENTER Thy certify that the information d Medical P	To top of Wolfe to top of Wolfe to top of Wolfe to top of Wolfe to the top of Wolfe to the top of t	29. 7# 18# amp porosity of the service of the best of my k Title Processity of the service of the best of my k	10500' 13700' and set protection on string. API 3 all indicated sho l Conservation Conservation Conservation be circulated to 3% 495% casing	n string. 000 psi W ws. If d ommission	API VP BOI ry, will on. APPRO FOR 90 E ORILLING ETIVE ZONE	9000' 10300' 5000 psi WP P's will be Il plug and VAL VALID DAYS UNLESS COMMENCED, -/C-74