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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP - 9 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co. ✓ 3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105 4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23S</u> RANGE <u>29E</u> NMPM.</p>		<p>5. State Oil & Gas Lease No. K-6600 7. Unit Agreement Name Nash Unit 8. Farm or Lease Name Nash Unit 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Eddy</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3005 GR, 3024 RKB</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Report submitted to supercede previous reports on 10 3/4" casing job and cement test.

Drilled to 3325' on 8-1-74. Ran 76 jts 10 3/4" 40.5# K-55 ST&C casing to 3325' RKB. Installed Dowell guide shoe with insert float in top of first joint; centralizers on 1st, 3rd, & 5th collars. Cemented with 1113 sx cement, 2% lo-dense w/5# gilsonite + 1/4# cello flake followed by 200 sx Class "C" neat. Had good returns throughout cementing operations, did not circulate cement. Bumped plug at 7:50 pm 8-1-74. Found cement at surface. Cement fell back while filling annulus with ready-mix. Used total of 14 yards of cement to fill to surface while cement was settling. Cut off casing in 11 hrs and WOC 29 hrs, then tested csg to 800 psi. 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael P. Houston</u>	TITLE <u>Production Engineer</u>	DATE <u>Sept. 5, 1974</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 10 1974</u>

CONDITIONS OF APPROVAL, IF ANY:
XC: 3-NM OCC, 1-Midland, 1-Eppan, 2-Amarillo, 1-Mesa, 1-Cities Serv., 2-Bell