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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP - 9 1974

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-6600 |
| 7. Unit Agreement Name Nash Unit |
| 8. Farm or Lease Name Nash Unit |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTING WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Mesa Petroleum Co. ✓ |
| 3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105 |
| 4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23S</u> RANGE <u>29E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3005' GR, 3024 RKB |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 10,908' on 8-29-74. Ran 7 5/8" N-80 LT&C casing as follows:

521.89' 29.7# (13 jts.)

5442.40' 26.4# (131 jts)

2962.04' 29.7# (74 jts)

1246.04' 33.7# (30 jts)

760.53' 39.0# (20 jts)

10932.90' set @ 10,908' RKB -- Used Howco guide shoe and insert float collar on top of first joint. Centralizers installed at mid-shoe joint and on top of joint #1, 3, 5, and 7. Installed DV tool at 6866' with 2 cement baskets on first two joints above. Cemented 1st stage with 600 sx. HLW + 0.6% Halad 22 + 3# salt + 1/4# flocele followed by 200 sx Class H + 3# salt + 1/4# flocele + 0.8% Halad 22. Had good returns throughout cementing operations PD @ 8:30 am 8-31-74. Opened DV tool and circ 5 hrs; could not detect cement contaminated mud. Cemented 2nd stage with 550 sx HLW + 0.6% Halad 22 + 3# gilsonite + 3# salt + 1/4# flocele; followed by 100 sx Class H + 3# salt + 1/4# flocele + 0.8% Halad 22. Good returns. PD @ 3:05 pm 8-31-74. Ran temperature survey, top of cement 3920'. WOC 50 hrs, drilled out DV tool and tested csg to 1000 psi - 30 min - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Hovelt TITLE Production Engineer DATE Sept. 5, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 10 1974

CONDITIONS OF APPROVAL, IF ANY:
XC: 3-NMCC, 1-Midland, 1-Espana, 2-Amoco, 1-Monrovia, 1-Cities Serv., 2-Bell Petr.