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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DEC 19 1974

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6600

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co. ✓ 3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105 4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23S</u> RANGE <u>29E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3005 GR, 3024 RKB 12. County Eddy	7. Unit Agreement Name Nash Unit 8. Farm or Lease Name Nash Unit 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 13,850' on 12-3-74. Logged, then ran 81 jts (3274.45') 5" 23.20# C-75 Hydril SFJP liner with Brown Oil Tool type "V" double float shoe and combination landing - float collar 1 jt up. Installed centralizers 10' above shoe and on every other jt. (total of 8). Hung liner with BOT type "CMC" hanger with shoe at 13,845', float @ 13,800' and top of liner at 10,551'. Cemented with 650 sx Class H cement with 0.8% Halad 22 and 3# of KCL/sx. Bumped plug @ 12:10 pm 12-6-74. WOC 24 hrs. Drilled out cement to top of liner @ 10,551. Tested liner to 3500 psi with 12.2# mud in hole - 30 min. - OK. Later ran GR-CBL and had good to excellent bond across all of liner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Hamilton TITLE Production Engr. DATE 12-17-74

APPROVED BY W. C. Gussert TITLE OIL AND GAS INSPECTOR DATE DEC 20 1974

CONDITIONS OF APPROVAL, IF ANY:

XC: NMORE Artesa 3, Midland-1, WI owners - 8.