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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 RECEIVED
Santa Fe, New Mexico 87504-2088

NOV 18 1991

O. C. D.
ARTESIA, OFFICE

WELL API NO. 300152127700
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K6600
7. Lease Name or Unit Agreement Name Nash Unit
8. Well No. 1
9. Pool name or Wildcat Cherry Canyon

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Murchison Oil and Gas, Inc. ✓	
3. Address of Operator 1445 Ross Avenue, LB 152, Dallas, TX 75202-2733	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3005' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Place on Production <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Wellbore is currently perforated in Cherry Canyon at 4780-84' and 4936-42', but has never been commercially produced. Plan to run tubing and rods and pump to 4800' and install pumping unit. Well will be produced for at least 30 to 60 days to attempt to establish production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE Production Manager DATE 11/15/91
(214)
TYPE OR PRINT NAME Michael S. Daugherty TELEPHONE NO. 953-1414

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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SEP 24 1991

WELL API NO. 300152127700
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K6600
7. Lease Name or Unit Agreement Name NASH UNIT
8. Well No. 1
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	ARTESIA OFFICE
2. Name of Operator Murchison Oil and Gas, Inc.	
3. Address of Operator 1445 Ross Avenue, LB 152, Dallas, TX 75202-2733	
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 13 Township 23S Range 29E NMMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3005' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached Form C-103 filed 06/29/88 reporting the plugging and abandoning of both Morrow and Strawn perforations. Both zones have been permanently plugged and abandoned. Wellbore is currently perforated in Cherry Canyon from 4780-4942' and is shut-in. Well was never commercially produced. The wellbore is being evaluated for temporary or permanent abandonment.

Part ID-2
10-18-91
P.H. Str. + Mar

xc: NMOC-D-A (0+2), Well File, Partners

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Michael S. Daugherty</u>	TITLE <u>Production Manager</u>	DATE <u>09/23/91</u>
TYPE OR PRINT NAME <u>Michael S. Daugherty</u>	TELEPHONE NO. <u>(214) 953-1414</u>	

(This space for State Use)

APPROVED BY Ronald P. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 24 1991
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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 6600

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Operating Limited Partnership 3. Address of Operator P.O. Box 2009, Amarillo, Texas 79189 4. Location of Well UNIT LETTER <u>H</u> <u>1980'</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23S</u> RANGE <u>29E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3005' GR	7. Unit Agreement Name 8. Farm or Lease Name NASH UNIT 9. Well No. 1 10. Field and Pool, or Wildcat Cherry Canyon 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Commence Plug Back (Set plugs & Perf)</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI & RU completion unit on 6/14/88. RIH w/jet cutter; jet cutter stopped @ 12,104'; received permission from Johnny Robinson, NMOCD on 6/15/88 to cut @ 12,103' and to omit dumping 35' cement on top of packer. Cut 2 7/8" tubing @ 12,103'. WIH & set CIBP @ 12,100'; dump bailed 35' of cement on top of CIBP. Set CIBP @ 11,405' and dumped 35' cement on top. PSTD 11,370'. Set 7 5/8" CIBP @ 10,400' with 35' cement on top. RU Western, displaced hole with 326 bbls brine water. Tested 7 5/8" csg to 3000 psi (OK). Set 200' balanced plug from 8400'-8600' with 50 sx Class H. Mike Stubblefield with NMOCD on location. Set 200' balanced cement plug from 7000'-6800' with 50 sx Classs "H". Ran GR-CCL-CBL log. Perf'd the Upper Cherry Canyon from 4936'-42' w/4 SPF; and 4780'-84' w/4 SPF. Acidized the Cherry Canyon perfs from 4780'-4942' with 1000 gals SHA 7½% NEFe acid. Current operations: Swabbing

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JUL 08 1988

REGULATORY/SAFETY

xc: NMOCD-A (0+2), Prod Rcds, Reg, Land, Expl., Partners

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Cummings TITLE Regulatory Analyst DATE 6/29/88

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE JUN 30 1988

CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Inspector