State of New Mexico Form C-103 Submit 3 Copies. terals and Natural Resources Department Revised 1-1-89 Energy, to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-21277 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico **REDSIVEUS** 5. Indicate Type of Lease STATE FEE L DISTRICT III 는 🧈 2 3 1992 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 K-6600 Q. C. D. SUNDRY NOTICES AND REPORTS ON WELLIG VA. OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Nash Unit GAS WELL MET X OTHER 8. Well No. 2. Name of Operator Strata Production Company 9. Pool name or Wildcat 3. Address of Operator Nash Unit Delaware P. O. Box 1030, Roswell, New Mexico 88202-1030 Draw GALSTY Well Location 660 East/ 1980 Feet From The North Line and Feet From The Line Unit Letter _ Range 29 East Eddv 23 South **NMPM** County Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3005' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** X OTHER: Workover and Recompletion OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Propose to workover and recomplete in the Delaware formation as follows: 1) TOH with down hole equipment. 2) Nipple up and prep to squeeze perfs from 4780' to 4784'. Squeeze perfs. 3) Drill out squeeze; test and prep to drill out CIBP at 4900'. Test casing and prep to squeeze perfs from 4936' to 4942'. 4) Clean out to 8400'. Test casing for completion at 6870' to 6920'. 5) Run CBL over zones of interest. Evaluate. 6) Prep to perf and complete zones of interest from 6870' to 6920'. 7) Place well back on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Vice President/Operations DATE _ SIONATURE .

TITLE

SUPERVISOR, DISTRICT IT

TYPE OR PRINT NAME

(This space for State Use)

SEP 2 8 1992

TELEPHONE NO.

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY

MIKE WILLIAMS