

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-015-21277

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
K-6600

7. Lease Name or Unit Agreement Name  
Nash Unit

8. Well No.  
#1

9. Pool name or Wildcat  
Nash Unit-Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Strata Production Company

3. Address of Operator  
P. O. Box 1030, Roswell, New Mexico 88202-1030

4. Well Location  
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line  
Section 13 Township 23 South Range 29 East NMPM Eddy County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3005' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/28/92 RU Pool Well Service pulling unit. TOH w/pump, rods and tubing.
- 9/29/92 TIH w/cement retainer and set at 4724'. Squeeze perfs from 4780' to 4784' with 300 sacks Class "C" with 2% KCL.
- 10/03/92 TIH with RTTS packer and set at 4703'. Squeeze perfs from 4936' to 4942' with 215 sacks Class "C" with 2% KCL. Tail in with 300 sacks Class "C" Neat. Total 465 sacks cement in formation and 50 sacks cement in casing.
- 10/12/92 RU Schlumberger. Ran CBL and CET.
- \* 10/15/92 Perf (4) .42 holes from 6980' to 6981'. CMT SQZ.

CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Supervisor DATE 12/17/92  
TYPE OR PRINT NAME Carol J. Garcia TELEPHONE NO. 622-1127

(This space for State Use)

APPROVED BY Mark B. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\* AS NOTED ABOVE

DEC 23 1992

CONTINUED

- 10/19/92 Perf (14) .42 holes from 6882' to 6899'. Acidize with 1200 gal 7 1/2% NEFE and 28 BS. Swab test.
- 10/22/92 RU Halliburton. Frac zone from 6887' to 6899' via 2 7/8" tubing with 400 bbls gelled 2% KCL, 35# gel (Borate), 24500# 16/30 RC and 11200# 16/30 DC.
- 10/23/92 Well flowing. Well placed on test.