

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

APR 25 1993

O. C. D.

GAS - OIL RATIO TEST

Operator Strata Production Company		Pool Cherry		County Eddy	
Address P. O. Box 1030, Roswell, New Mexico 88202-1030		Nash Draw Brushy Canyon Delaware			
WELL NO. #1		DATE OF TEST 3/22/93		TYPE OF TEST - (X) ☒ Scheduled ☐ Special	
LEASE NAME Nash Unit		LOCATION U S T R H 13 23S 29E		CHOKES SIZE 26/64	
		TBG. PRESS. 120		DAILY ALLOW. ABLE	
		LENGTH OF TEST HOURS 24		PROD. DURING TEST WATER BBL.S. GRAV. OIL	
		33		44.2	
		117		165	
		1.410/1			

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Carol J. Garcia
Signature
Carol J. Garcia, Production Supervisor
Printed name and title
3/24/93
Date
505-622-1127
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)