

2,000 gallons at 4 PPG PR 20/40 sand
2,000 gallons at 6 PPG PR 20/40 sand
1,830 gallons flush

Gross height 80 feet, net height 18 feet, estimated propped half-length 230 feet.

- 9) Shut-in to allow gel to break. Open well and flow or swab to recover load and test
- 10) P.O.H. with packer. Clean sand off R.B.P. and move to 6500'. Set R.B.P. and test to 1000 psi.

"H" Zone Completion

- 11) Spot three (3) barrels of 7 1/2% NEFE acid at 6400'. P.O.H. with tubing and packer.
- 12) Perforate 6385'-6400', 2 SPF, 31 holes, .42" diameter, casing gun. Correlate to Casing Bond Log Dated October 12, 1992.
- 13) P.U. 7 5/8" Packer and G.I.H. to +/- 6300'. Break down perfs, open bypass and spot acid and balls to the end of tubing. Close bypass and pressure annulus to 1000 psi. Establish rate into perfs and acidize with 1500 gallons 7 1/2% NEFE acid with 62 7/8" RCN ball sealers in the first 1000 gallons, 2 to 3 ball sealers per barrel. Rate 3 to 5 BPM, ballout at 1000 psi above pump-in pressure. Maximum pressure 5000 psi. Release ballsealers and displace acid.
- 14) Swab or flow to recover load and test. No frac treatment is planned for this zone.
- 15) T.I.H. with production tubing, T.A.C., rods and pump. Set pump at +/- 7000 ft.
- 16) Return well to production and test. Monitor fluid levels and maximize fluid production.