

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6600
7. Lease Name or Unit Agreement Name Nash Unit
8. Well No. #1
9. Pool name or Wildcat Nash Draw Brushy Canyon Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3005' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Strata Production Company
3. Address of Operator P.O. Box 1030, Roswell, New Mexico 88202-1030
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23 South</u> Range <u>29 East</u> NMFM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/20/95: MIRU pulling unit. TOH with rods and pump. Release TA. TOH with tubing. NU BOP.

02/22/95: RU and Perf (24) .42 holes from 6772'-6816'.

02/23/95: RU and Perf (31) .42 holes as from 6385'-6400'.

02/24/95: Acidize with 1500 gal 7 1/2% NEFE. Swab test.

02/27/95: Frac with 8780# 20/40 sand and 131 bbls YF120 gel. Swab test.

03/01/95: TOH with tools. TIH with tubing. Set TA and SN. ND BOP. Flange up wellhead. TIH with pump, subs and rods. Hang well on. Put on pump. Placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Records Manager DATE 4/6/95

TYPE OR PRINT NAME Carol J. Garcia

TELEPHONE NO. 505-622-112

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 12 1995