		-m.	CIST	,	/			
	tate of New Mexico and Natural Resources I	Department	- op	Form C-103 Revised 1-1-89				
District Office OIL CONSERVATION DIVISION								
1625 N. French Drive, Hobbs, NM 88240     2040 South Pacheco       Santa Fe, New Mexico 87505			WELL API NO. <b>30-015-21277</b> 5. Indicate Type of Lease					
DISTRICT II 811 S. First Street, Artesia, NM 88210	14567p		S	TATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	4	6. State	e Oil & Gas Lease No. <b>K-6600</b>					
SUNDRY NOTICES AND REPORT	S ON WELLS	5						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)								
1. Type of Well:     OIL     GAS       WELL     X     WELL     OTHER	SIA	Nash Unit						
2. Name of Operator 8. Well No. STRATA PRODUCTION COMPANY #1								
3. Address of Operator		9. Pool	l Name or Wildcat					
P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030 Nash Draw Brushy Canyon 4. Well Location								
Unit Letter H 1980 Feet From	The North	Line and 6	660 Feet F	rom The East	Line			
Section 13 Township 23 South	Range	29 East	NMPM	Eddy County	7			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3005' GR								
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK X PLUG AND ABANDO	ON REMEDIAI	L WORK	ALTE	RING CASING				
TEMPORARILY ABANDON CHANGE PLANS	COMMEN	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT						
PULL OR ALTER CASING	CASING T	CASING TEST AND CEMENT JOB						
OTHER:	OTHER:							

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

- MIRU. TOH with pump and rods. Release TA. NU BOP. TOH with tubing. 1.
- Perforate 7 .42 holes at 5750'-5756'. Acidize with 1000 gallons acid. Swab test. 2.
- Frac with 3000# sand and 4470 gallon gei. Swab test. 3.
- Perforate 4 .42 holes at 5477'-5480'. Acidize with 750 gallons acid. Swab test. 4.
- Frac with 3000# sand and 4390 gallons gel. Swab test. 5.
- TIH with production string. Set TA. ND BOP. NU wellhead. TIH with pump and rods. Start pumping. 6. Place on production.

I hereby certify that the infe	ormation above is true and complete to the best of my knowled	dge and belief.		
SIGNATURE	arol a Garcia mit	PRODUCTION RECORDS MANAGER	DATE	4/4/2001
TYPE OR PRINT NAME	CAROL J. GARCIA	TELEPHONE NO.	505-62	2-1127 Ext 15
(This space for State Use)	ORIGINAL SIGNED BY TIM W. DISTRICT H SUPERVIOR	. GUM		PR 0 9 2001
CONDITIONS OF APPRO	VAL, IF ANY:			